Submit 1 Copy To Appropriate District Office	State of Ne	w Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and	d Natural Resources	WELL API NO.	evised August 1, 2011
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUA	W. CONGERNATION DURISION		
811 S First St., Artesia, NM 88210 <u>District</u> III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-39588 5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE STATE	FEE _
<u>District IV</u> – (505) 476-3460 1220 S. St Francis Dr., Santa Fe, NM	Sunta 1 C, 1	111 07303	6. State Oil & Gas Leas	se No.
87505 SUNDRY NOT	ICES AND REPORTS ON W	/FIIS	7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Moncrief State	Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number 4	
1. Type of Well: Oil Well	Gas Well Other			
2. Name of Operator			9. OGRID Number	
COG Operating LLC 3. Address of Operator			229137 10. Pool name or Wilde	cat
One Concho Center, 600 W. Illino	is Avenue, Midland, TX 7970)1	Empire;Glorieta-Yeso	
4. Well Location				
Unit LetterL:	1815feet from the	Southline and8	feet from the	Westline
Section 23	Township 17S	Range 28E	NMPM	County Eddy
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc.) 3612' GR		
	Appropriate Box to Indic NTENTION TO: PLUG AND ABANDON [CHANGE PLANS [MULTIPLE COMPL [SUBS REMEDIAL WORK COMMENCE DRIE	SEQUENT REPOR	RT OF: ERING CASING
13. Describe proposed or comp	oleted operations. (Clearly sta	_	I give pertinent dates, inc	luding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7/18/12 Test csg to 3400 psi for 30	min, 5100 psi for 5 min, held	good		
7/23/12 PBTD @5200', perf lower + 27,402 lbs siberprop, perf middle brown+ 29,815 lbs siberprop, perf brown+ 29,441 lbs siberprop, perf brown+ 16,451 lbs siberprop	blnbry 4335-4560, acidize w/upper blnbry 4050-4275, acid	(2500 gal 15%, frac w/117 nze w/2000 gal 15%, frac v	,909 gals gel carrying 15 v/116,764 gals gel carryin	1,544 lbs 16/30 ng 143,7771bs 16/30
7/26/12 tag sand @3715, circ clean	to PBTD @5200', rih w/142	jts 2-7/8" tbg, set @4784'		
8/01/12 RIH W/62- 1-1/4" FG RODS & SUBS- SPACE OUT PUMP, hang well, turn over to production				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Silvi	TITLE_	_Regulatory Analyst	DATE	10/25/12