Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137

BUREAU OF LAND MANAGEMENT Expires July 31, 2010 WELL COMPLETION OR RECOMPLETION REPORTAND LOG ARTESIA Lease Serial No. NMNM2748 Oil Well 6 If Indian, Allottee or Tribe Name ☐ Gas Well □ Dry la Type of Well Other ■ Work Over New Well □ Deepen ☐ Plug Back ☐ Diff Resvr. b. Type of Completion 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. GISSLER B 86 Name of Operator
BURNETT OIL COMPANY INC Contact: LESLIE M GARVIS E-Mail Igarvis@burnettoil com 801 CHERRY STREET UNIT 9 API Well No 3a. Phone No (include area code) FORT WORTH, TX 76102-6881 Ph: 817-332-5108 Ext 6326 30-015-40530-00-S1 Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements) LOCO HILLS NWNE 313FNL 2485FEL At surface 11. Sec., T., R., M., or Block and Survey or Area Sec 11 T17S R30E Mer NMP At top prod interval reported below NWNE 313FNL 2485FEL 12. County or Parish 13 State ŇΜ At total depth NWNE 330FNL 2310FEL 17. Elevations (DF, KB, RT, GL)* 3741 GL 14. Date Spudded 08/08/2012 Date T.D. Reached 16 Date Completed D & A Ready to Prod. 08/31/2012 18 Total Depth: 6107 19. Plug Back T.D. MD 6040 20 Depth Bridge Plug Set: MD TVD TVD 6040 TVD 6100 No No Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? Yes (Submit analysis) RÚNDSN SPEC DEN COMP GR DĽL-MG`LSS1500'-TD Was DST run? Yes (Submit analysis) ⊠ No Yes (Submit analysis) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Bottom Stage Cementer No. of Sks. & Slurry Vol. Wt. (#/ft.) Hole Size Size/Grade Cement Top* Amount Pulled (MD) (BBL) (MD) Type of Cement Depth 14.750 10.750 H-40 32.8 1178 466 8.750 7.000 J-55 23.0 0 6088 3104 1800 0 24. Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) 2 875 5533 25. Producing Intervals 26. Perforation Record **Bottom** Perf Status Formation Top Perforated Interval Size No. Holes OPEN A) **GLORIETA-YESO** 5549 TO 5755 0.400 42 B) **GLORIETA** 4460 4580 C) YESO 4580 6107 D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material ACIDIZE W 2500 GALS NEFE ACID & 84 BALLSEALERS 5549 TO 5755 SLICKWATER FRAC W 793,212 GAL SLICKWATER, 20,020# 100 MESH, 238793# 40/70 SN 28 Production - Interval A Date First Water Oil Gravity Hours Produced Date Tested Production BBL Corr API Gravity **ELECTRIC PUMPING UNIT** 09/24/2012 10/09/2012 24 141 0 1350 700 0 38 3 0 8b Tbg Press Choke Gas Oıl Well Stat Csg 2 2 Flwg Rate BBL MCF BBL 2012 700 POW 141 135 957 28a. Production - Interval B Date First Test Hours Test Gas Water Oil Gravity Gas BUREAU OF LAND MANAGEMENT CARESEABIG PHYPOSPINE Produced Production BBL MCF BBL Corr API Gravity 10/09/2012 080 09/24/2012 24 141 0 135 0 700 0 383 Choke 24 Hr Tbg Press Csg Gas Gas Oil Well Stat

Rate

BBI.

MCF

Sıze

Flwg

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #155289 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BBL

700

Ratio

POW



28b Prod	uction - Inter	rval C			_		,					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Grav	nty	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Status			
28c Prod	uction - Inter	val D			<u> </u>	,	<u> </u>				,	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Grav	ity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratıo	Well	Status			
29. Dispo	sition of Gas	(Sold, used	for fuel, ven	ted, etc.)		<u> </u>		<u>-</u>		<u>.</u> . <u>-</u> .		
Show tests,	nary of Porou all importan including de ecoveries	t zones of p	orosity and	contents ther	eof: Core	d intervals an en, flowing a	d all drill-stem	ures	31. Fo	rmation (Log) Mar	rkers	
Formation			Тор	Bottom		Descript	escriptions, Contents, etc.			Name		Top Meas Depth
GLORIET YESO	A		4460 4580	4580 6108					TC BA YA SE QI GI	JSTLER DP SALT ASE OF SALT ATES EVEN RIVERS JEEN RAYBURG AN ANDRES		330 530 1290 1450 1604 2222 2670 2985
32. Addit MEC	ional remark HANICAL L	s (include p OG SENT	olugging prod VIA MAIL.	cedure):				•				
. ,							ic Report nalysis	•			4 Directional Survey	
34. I here	by certify the	at the forego	Elect	ronic Subm For BU	ission.#1 JRNETT	55289 Verifi OIL COMP	correct as determed by the BLM ANY INC, sen	Well Infor	mation S Isbad	•	sched instruct	ions):
Name	(please prın	t) LESLIE							,	DORDINATOR		
Signature (Electronic Submission)						<u>.</u>	Date	Date 10/17/2012				
Title 18 U	JSC Section	n 1001 and	Title 43 U.S	S C Section	1212, ma	ke it a crime	for any person k s as to any matte	nowingly ar	nd willfull	y to make to any c	lepartment or	agency