

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 30 2012

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No  
NM025527A

6 Indian Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No  
N/A

2 Name of Operator  
OXY USA WTP LIMITED PARTNERSHIP

8 Well Name and No  
OXY ROSENKAVLIER FEDERAL #1

3a Address  
PO BOX 4294, HOUSTON, TX 77210

3b Phone No. (include area code)  
713-513-6640

9 API Well No  
30-015-30908

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FNL & 660 FWL, SEC 23 T17S R27E

10 Field and Pool or Exploratory Area  
LOGAN DRAW MORROW

11 County or Parish, State  
EDDY COUNTY

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extension to take</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Corrective actions</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OXY USA WTP LIMITED PARTNERSHIP respectfully request an extension to comply with the corrective actions required on the above mentioned well from the Notice of Written Order dated September 18, 2012. We have performed a swab job on October 2, 2012 and have received 3 bbls of oil and have made about 2.5 mcf each day since. We are preparing to move on the well again and perform an Acid Stimulation treatment with intention to return production to an economically amount. Our acid job is scheduled for October 25, 2012. We would like an 60 day extension to either return the well to economically production or to re-evaluate and develop a plan forward. Attached is the plan for the acid job. Please review. If you have any questions or need any additional information, please feel free to contact us.

PRD Date 10/31/12  
Accepted for record  
NMOCD

*P.T Well on Production By Dec. 31, 2012*

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Jennifer Duarte (jennifer\_duarte@oxy.com)

Title Regulatory Analyst

Signature

Date 10/23/2013



**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**Rosenkavlier Federal # 1**  
**API# 30-015-30908**  
**Location: Eddy County, NM; T17S R27E Sec 23, 660 FSL & 660 FWL**  
**Date: 10/22/12**

**PROJECT ENGR:**

**OFFICE PHONE:**

Tom Clifford: (713) 366-5580

Luis Tarazona: (713) 366-5771

**Objective:** Acidize Perfs, improve production

**Expected Incremental Production:** 100 mcf/d, 2 bwpd, 0 bopd.

**Acid Selection:** 15 % NEFE Acid

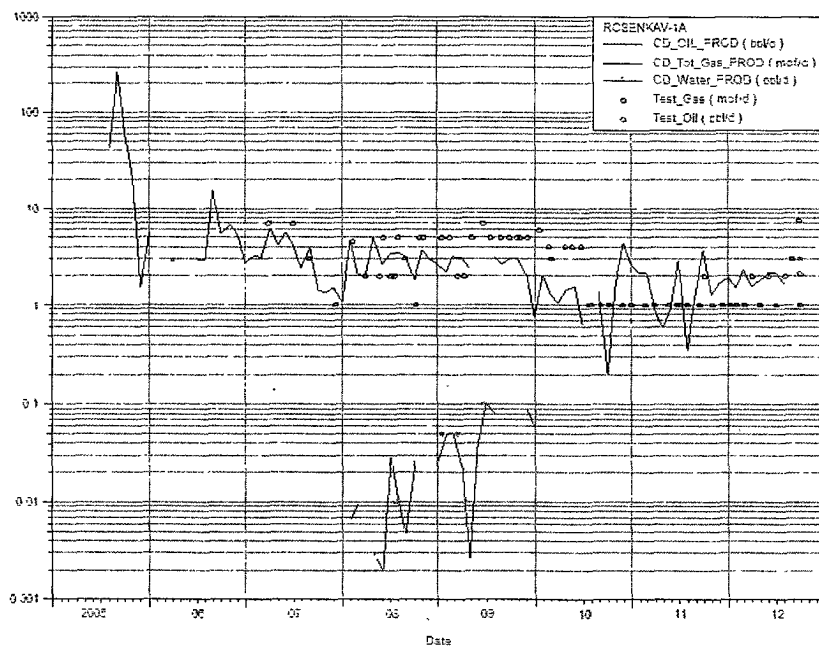
**Recommended Procedure:**

- MIRU Pump Truck
- Rig up pump truck and hold 500 psi on the back side (Hold throughout the acid job)
- Test tubing packer set at 9180'
- Perform acid job
  - Perforations @ 9,539'-9,549'
- Pump 2,000 gal 15% NEFE at 6 BPM.
- Flush w/ 46 bbl **7% KCl** (~2000 gal) + 10 bbl overflush

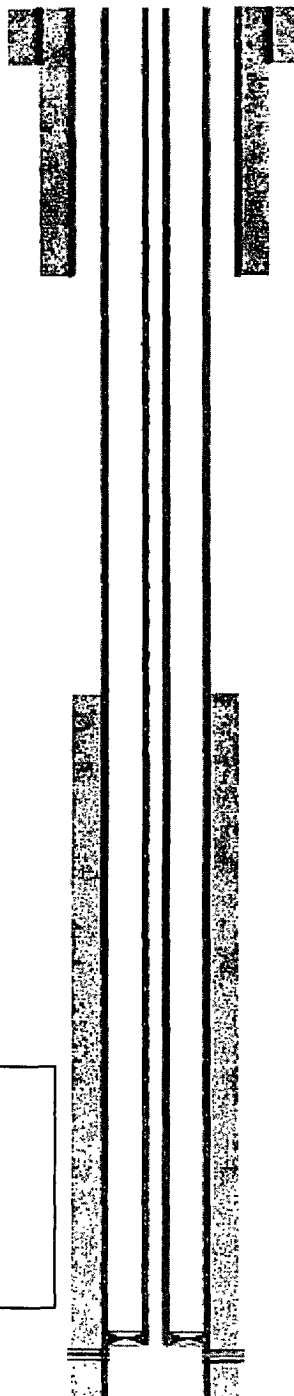
**\*\*All workover fluid must be 7% KCl water\*\***
- Shut well in and let acid sit for 1 hour.
- Flow back to frac tank until well stops flowing.
- Swab for 2 days and recover full load (94 bbls).

**Do not exceed 6 BPM or 3500 psi when pumping.**

**Formation:** Morrow



**OXY USA WTP LP - Current**  
**OXY Rosenkavlier Federal #1**  
**API No. 30-015-30908**



17-1/2" hole @ 409'  
13-3/8" csg @ 409'  
w/365sx-TOC-Surf-Circ

11" hole @ 1822'  
8-5/8" csg @ 1822'  
w/660sx-TOC-Surf-Circ

*Accepted for record - KMOCD*

2-3/8" tubing @ 9,180'  
Packer set @ 9,180'

PBDT: 9732'

TD: 9800'

4 1/2" 11.6# N-80  
Burst: 7780 psi

7-7/8" hole @ 9800'  
4-1/2" csg @ 9797'  
w/985sx-TOC-5376'-CBL

Morrow Perfs @ 9539-9549'

# I & E (CFO)

Number 12CD155W

Page 1 of 2

☒ Certified Mail - Return  
Receipt Requested  
70112970000208956634

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NOTICE OF WRITTEN ORDER**

IDENTIFICATION	
IID	
Lease	NMNM025527A
CA	
Unit	
PA	

Bureau of Land Management Office <b>CARLSBAD FIELD OFFICE</b>				Operator <b>OXY USA WTP LIMITED PTNRSHIP</b>			
Address <b>620 E GREENE STREET CARLSBAD NM 88220</b>				Address <b>P O BOX 50250 MIDLAND TX 79710-0250</b>			
Telephone <b>575-234-5911</b>				Attention			
Inspector <b>DE MONTIGNY</b>				Attn Addr			
Site Name <b>OXY ROSENKAVLIER FEDERAL</b>	Well or Facility <b>1</b>	1/4 1/4 Section <b>NWNW 23</b>	Township <b>17S</b>	Range <b>27E</b>	Meridian <b>NMP</b>	County <b>EDDY</b>	State <b>NM</b>
Site Name <b>ROSENKAVLIER</b>	Well or Facility <b>1</b>	1/4 1/4 Section <b>NWNW 23</b>	Township <b>17S</b>	Range <b>27E</b>	Meridian <b>NMP</b>	County <b>EDDY</b>	State <b>NM</b>
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
09/18/2012	16:54	10/31/2012		43 CFR 3162.1(a), 43 CFR 3162.3-4(c)

**Remarks:**

INSPECTION IS BEING PERFORMED ON FEDERAL LEASE NM025527A, OXY ROSENKAVLIER FED 1, SEC 23, T17S, R27E, EDDY COUNTY, NEW MEXICO. 43 CFR 3162.3-4(c) THE OPERATOR SHALL PROMPTLY PLUG AND ABANDON, IN ACCORDANCE WITH A PLAN FIRST APPROVED IN WRITING OR PRESCRIBED BY THE AUTHORIZED OFFICER, EACH NEWLY COMPLETED OR RECOMPLETED WELL IN WHICH OIL OR GAS IS NOT ENCOUNTERED IN OR QUANTITIES OR WHICH, AFTER BEING COMPLETED AS A PRODUCING WELL, IS DEMONSTRATED TO THE SATISFACTION OF THE AUTHORIZED OFFICER TO BE NO LONGER CAPABLE OF PRODUCING OIL OR GAS IN PAYING QUANTITIES, UNLESS THE AUTHORIZED OFFICER SHALL APPROVE THE USE OF THE WELL AS A SERVICE WELL FOR INJECTION TO RECOVER ADDITIONAL OIL OR GAS OR FOR SUBSURFACE DISPOSAL OF PRODUCED WATER.

(Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title \_\_\_\_\_ Signature \_\_\_\_\_ Date \_\_\_\_\_  
Company Comments \_\_\_\_\_

**Warning**

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

**Review and Appeal Rights**

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer \_\_\_\_\_ Date **9/18/12** Time **16:54**

**FOR OFFICE USE ONLY**

Number **51** Date \_\_\_\_\_ Type of Inspection **PI**

BLM Remarks, continued

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CORRECTIVE/ACTION:

- 1) PRODUCE WELL IN ECONOMICALLY PAYING QUANTITIES OR
- 2) SUBMIT NOTICE OF INTENT TO PLUG AND ABANDON.

INQUIRIES/CORRESPONDENCE PERTAINING TO THIS ORDER CAN BE DIRECTED TO:

BUREAU OF LAND MANAGEMENT  
ATTN: CHERYL DE MONTIGNY  
PETROLEUM ENGINEERING TECHNICIAN  
BUREAU OF LAND MANAGEMENT  
620 EAST GREENE STREET  
CARLSBAD, NM 88220

E-MAIL: [cdemonti@blm.gov](mailto:cdemonti@blm.gov)  
OFFICE: (575) 234-5911