Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	-	•	NMLC029338A
o not use this form for proposals to drill or to re-enter an			
andoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, A	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No			
1 Type of Well			8. Well Name			
☑ Oil Well ☐ Gas Well ☐ Oth			GISSLER			
Name of Operator Contact: LESLIE M GARVIS     BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com		30-015-3	9. API Well No 30-015-38601-00-S1			
3a Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	9 Ph: 81	ne No. (include area code 7-332-5108 Ext: 632	6 LOCO HI	Pool, or Exploratory ILLS GLORIETA-YESO		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or	11. County or Parish, and State			
Sec 14 T17S R30E SENE Lot H 1650FNL 850FEL			EDDY CO	EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO INDICA	ATE NATURE OF 1	NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYPE OI	TYPE OF ACTION			
Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resu	ume) Water Shut-Off		
	Alter Casing	Fracture Treat	☐ Reclamation .	□ Well Integrity		
Subsequent Report     Subsequent Re	☐ Casing Repair ☐	New Construction	Recomplete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection ☐	Plug Back	■ Water Disposal			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 9/28/11 - PERF @ 4979', 498 2 SPF, 0.42 EHD, 19 GRAM (	4', 5017', 5023', 5031', 5035', 504 CHARGE, 34" PENETRATION. PE 3 SPF, 0.42. ACID TRK & PUMP 1	nultiple completion or recert all requirements, included the control of the contr	ompletion in a new interval, a F ding reclamation, have been countries. B', 10 INTERVAL, 5233', 5253', 5274', 5279	Form 3160-4 shall be filed once mpleted, and the operator has		
9/29/11 - SPOT 250 GAL OF W/2500 GAL OF 10% NEFE.	15% NEFE ACROSS PERFS, PU	LL PKR ABOVE PER	RFS, SET PKR @ 4868',	ACIDIZE		
9/30/11 - RU CUDD ENERGY 40/70.	, SLICKWATER FRAC W/1,169,9	910 GALS SLICKWA	TER, 31,250# 100 MESH	1,329,037#		
	ICF, 1327 BHP, 3065' FLAP, 26,6	510 BLWTR, 220# TE	3G, 0# CSG, 15.5 HR TE	RECEIVE		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #155834 ve	erified by the BLM We	Il Information System	UCT 3 0 2012		
Con	For BURNETT OIL COM nmitted to AFMSS for processing by	IPANY IŃC, sent to th	e Carlsbad	NMOCD ARTES		
Name (Printed/Typed) LESLIE N		·	ATORY COORDINATOR			
Signature (Electronic	Submission)		Accepted for record,			
	THIS SPACE FOR FED	ERAL OR STATE				
Approved By ACCEPT	ED	JAMES A <sub>Title</sub> SUPERVI	AMOS SOR EPS	Date 10/27/2012		
	ed. Approval of this notice does not warra uitable title to those rights in the subject le uct operations thereon		d			

## Additional data for EC transaction #155834 that would not fit on the form

## 32. Additional remarks, continued

INSTALLED: 153 JTS 2 7/8" J55 TBG 4858', SN 4859, SUB PUMP 4910', DESANDER 4914', 2 JTS 2 7/8" J-55 TBG 4977'.

10/9/11 - 6 BO, 1251 BLW, 10 MCF, 1021 BHP, 2289 FLAP, 20,432 BLWTR, 220# TBG, 30# CSG.

10/22/11 - 24 HR TEST: 145 BO, 1256 BLW, 180 MCF, 660 BHP, 1374' FLAP, 3,180 BLWTR, 220# TBG, 65# CSG.

4/19/12 - PERFORATE @ 4883', 4866', 4859', 4850', 4843', 4830', 4818', 4805', 4695', 4688', 4676', 4670', 4658', 4653', 4649', 4633', 4605', 1 SPF, 17 HOLES, 0.42 EHD, 34" PENETRATION W 19 GRAM CHRG, POOH W WL, LD 4" CASE GUNS, PICK UP & TIH W/3 1/8" SLICK GUNS, GET ON DEPTH & PERFORATE @ 4793', 4783', 4778', 4766', 4760', 4753', 4743', 4729', 4716', 4599', 4593', 4564', 4542', 2 SPF, 26 HOLES, 0.42 EHD.

4/20/12 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, PULL PKR ABOVE PERFS & SET @ 4422', ACIDIZE-W 2500 GAL 15% NEFE ACID & 86 BALL SEALERS.

4/23/12 - SLICKWATER FRAC W 1,179,066 GALS SLICKWATER (977,466 GAL FW / 201,600 GAL PW) 30,318# 100 MESH, 349,507# 40/70 SN.

4/25/12 - INSTALLED: 139 JTS 2 7/8" TBG 4403', KBC (9) 4412', SN 4413', ESP 4467', DESANDER 4471', 2 JTS 2 7/8" TAILPIPE 4536?, ESP INTAKE @ 4438'. 0 BO, 705 BLW, 0 MCF, 959 BHP, 2122' FLAP, 27,061 BLWTR, 17 HR TEST.

4/26/12 - 45 BO, 1005 BLW, 90 MCF, 876 BHP, 1884' FLAP, 26,056 BLWTR, 60# CSG, 280# TBG, 60 HZ.

5/9/12 - 24 HR TEST: 190 BO, 1320 BLW, 296 MCF, 467 BHP, 986' FLAP, 8,827 BLWTR, 40# CSG, 220# TBG, 60 HZ.