

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029415A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PARTITION FEDERAL 1

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE M GARVIS

E-Mail: lgarvis@burnettoil.com

9. API Well No.

30-015-39061-00-S1

3a. Address

801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-6881

3b. Phone No (include area code)

Ph: 817-332-5108 Ext: 6326

10. Field and Pool, or Exploratory  
FREN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R31E SWSW 430FSL 430FWL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

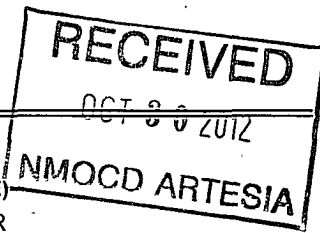
5/31/12 - PERFORATE 17 INTERVALS 2SPF @ 6042', 6051', 6064', 6073', 6082', 6091', 6172', 6182', 6232', 6249', 6276', 6290', 6300', 6319', 6351', 6387', 6405'.

6/1/12 - , SPOT 250 GAL OF 15% NEFE ACROSS PERFS, ACIDIZE W/2500 GAL OF 15% NEFE & 68 BALL SEALERS.

6/4/12 - SLICKWATER FRAC W 1,568,994 GALS SLICKWATER (HYDROXZONIX - 1,367,394 FW, 201,600 GALS PW), 60,161# 100 MESH, 375,058# 40/70 SN.

6/6/12 - INSTALLED: 187 JTS 2 7/8" J-55 TBG 5919.42', KBC (9') 5928.42', SN 5929.52', ESP (57') 5986.52', DESANDER 5990.52', 2 JTS 2 7/8" J-55 TAILPIPE 6053.80'. 0 BO, 801 BLW, 0 MCF, 1676 BHP, 3871' FLAP, 0# CSG, 33,856 BLWTR, 18 HR TEST.

*Added 10/3/12*  
for record  
NMOCD



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #155559 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 10/23/2012 (13KMS3559SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/19/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 10/27/2012
	Office Carlsbad	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #155559 that would not fit on the form**

**32. Additional remarks, continued**

6/19/12 - 24 HR TEST: 89 BO, 1232 BLW, 98 MCF, 586 BHP, 1261' FLAP, 40# CSG, 18,806 BLWTR, 60 HZ.

7/25/12 - PERFORATE 14 INTERVALS 3 SPF @ 5666', 5674', 5687', 5696', 5712', 5726', 5740', 5765', 5812', 5824', 5847', 5852', 5871', 5881'.

7/26/12 - SPOT 250 GALS 15% NEFE ACID, PULL TO 5588', SET PKR, ACIDIZE W/2500 GALS 15% NEFE ACID & 84 BALLSEALERS.

7/27/12 - SLICKWATER FRAC W 1,160,544 GALS SLICKWATER, 40,967# 100 MESH, 322,099# 40/70 SN.

7/31/12 - INSTALLED: 174 JTS 2 7/8" J-55 TBG 5508', KB (9') 5517', SN 5518', ESP 5574', DESANDER 5578', 2 JTS 2 7/8" TAILPIPE 5642', ESP INTAKE @ 5545'.  
0 BO, 913 BLW, 0 MCF, 1299 BHP, 3000' FLAP, 25,299 BLWTR, 0# CSG, 280# TBG, 15 HR TEST.

8/13/12 - 24 HOUR TEST: 29 BO, 1006 BLW, 28 MCF, 772 BHP, 1667' FLAP, 11,538 BLWTR, 50# CSG, 250# TBG, 55 HZ.

9/20/12 - PERFORATE 18 INTERVALS, 2 SPF @ 5230', 5249', 5253', 5262', 5269', 5273', 5278', 5281', 5288', 5292', 5298', 5304', 5308', 5320', 5333', 5343', 5352', 5359'.

9/22/12 - SPOT 250 GAL 15% NEFE ACID @ 5361', PUMPED 2500 GALS NEFE 15% ACID.

9/24/12 - SLICKWATER FRAC W 686,112 GALS SLICKWATER, 30,302# 100 MESH, 153,811# 40/70 SN.

9/26/12 - INSTALLED: 161 JTS 2 7/8" J-55 TBG 5104', SN 5105', ESP 5157', DESANDER 5161', 2 JTS 2 7/8" TAILPIPE 5224', ESP INTAKE @ 5134'.  
0 BO, 858 BLW, 0 MCF, 864 BHP, 1880' FLAP, 14,558 BLWTR, 50# CSG, 250# TBG, 16 HR TEST.

10/9/12 58 BO, 1329 BW, 27 MCF, 197 BHP, 339' FLAP, 55# CSG, 160# TBG, 60 HZ.