

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39724
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Alamo Permian Resources, LLC		6. State Oil & Gas Lease No. E 950
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701		7. Lease Name or Unit Agreement Name SINCLAIR STATE
4. Well Location Unit Letter P : 330 feet from the S line and 990 feet from the E line Section 9 Township 17S Range 29E NMPM County EDDY		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3563'		9. OGRID Number 274841
		10. Pool name or Wildcat SQUARE LAKEGRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ ADD NEW PERFS & RE-PERF EXISTING IN
SAME ZONE, ACIDIZE, & FRAC (Interim)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

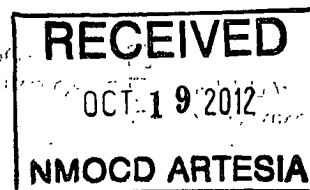
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 10/09/2012

Type or print name CARIE STOKER E-mail address: estoker@alamoresources.com PHONE: 432.897.0673

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 10/30/12
Conditions of Approval (if any):



9/24/12

ND WELLHEAD. NU 2-7/8" X 3000 PSI BOP. UNSET TAC AND POOH WITH TUBING AND PRODUCTION BHA. PU 5-1/2" X 2-7/8" RETRIEVING TOOL ON 2-7/8" J55 TUBING. LATCHED, RELEASED AND POOH WITH RBP. MIRU BWWC. RIH WITH 5-1/2" WIRELINE SET CIBP. CORRELATED AND PULLED 400' OF GR/CCL LOG. SET CIBP @ 2564'. POOH. PU SELECT FIRE GUNS AND PERFORATED WELL 2SPF FROM 2553'-2527'; 20 NEW PERFS; 36 OLD PERFS; TOTAL OF 56 PERFS

PU 5-1/2 X 17# X 2-7/8" ARROWSET 1X BIG BORE PACKER, 2-7/8" SEATING NIPPLE ON 2-7/8" J55 TBG. TAGGED CIBP AND PUH TO 2560'. SET PACKER AND PUMPED 20 BBLS 2% KCL WATER (NO PRESSURE). RESET PACKER @ 2561', PUMPED 14 BBLS CAUGHT PRESSURE. PUMPED TO 1000 PSI. PRESSURE; DROPPED TO 0 PSI. RELEASED PACKER AND MOVED TO 2562' AND REPRESSURE TUBING TO 1000 PSI. PRESSURE DROPPED TO 0 PSI. APPEARS TO BE PUMPING AROUND CIBP. RELEASED PACKER AND PULLED ABOVE PERFS

9/25/12

TEST CIBP; TEST TUBING & PACKER IN HOLE

9/26/12

ACIDIZE PERFS 2483' - 2553' (56 HOLES) DOWN 2-7/8" L80 TUBING WITH 1500 GALS 10% NEFE ACID, 40 BBLS GELLED BW WITH 2000 LBS GRS AND 56 7/8" 1.1 SG BALL SEALERS.

9/27/12

FRACKED PERFS 2483'- 2553' DOWN 2-7/8" TUBING. TEST LINES TO 6500 PSI. OK. OPENED WELL UP AND PUMPED PARAFIN DESPERSMENT FOLLOWED BY 20# GEL PAD AND CO2. WELL COMMUNICATED. SHUTDOWN PUMPS AND OPENED TUBING TO FLOWBACK TANK WITH 600 PSI TUBING PRESSURE. FLOWED WELL DOWN TO 0 PSI. RD RELEASED PACKER. PACKER DID NOT MOVED UP HOLE WHEN FRAC COMMUNICATED (STILL IN TENSION SET IN SAME PLACE). POOH WITH WS AND PACKER.

9/28/12

PERFORATED 2SPF FRIM 2230'-2427'; 42 HOLES TOTAL; ND ABC BOP. NU R&H BOP. PU 5-1/2" X 2-7/8" RBP WITH BALL CATCHER AND 5-1/2" X 17# X 2-7/8' TREATING PACKER SET RBP @ 2463' AND PACKER @ 2445'. TEST RBP TO 1500 PSI. OK. RELEASED PACKER AND PUH TO 2100'. SWI.

10/1/12

ACIDIZE PERFS 2303' - 2431' WITH 1500 GALS 10% NEFE ACID, 40 BBLS 10# BRINE WITH 2000 LBS GRS, 56 7/8" 1.1 SG BALL SEALERS. EIR 4.1 BPM 60 PSI WITH 2% KCL WATER. PRESSURE INCREASED TO 831 PSI WITH 80 BBLS ON FORMATION. START FLUSH WELL; STARTED COMMUNICATING FINISHED FLUSH. ISIP 45 PSI. 1 MIN VACUUM. SHUT IN WELL AND WAIT FOR ACID TO SPEND. TOTAL LOAD TO RECOVER 121 BBLS. OPENED WELL UP ON SLIGHT VACUUM. FL 2000'. RECOVERED 7 BLW - 114 BLWTR. SWI. RELEASED PACKER AND PUH ABOVE PERFS.

10/4/12

FRAC PERFS 2208' - 2431' WITH 20 LB GELL, 151,363 LBS 20/40 BROWN SAND WITH 203 TONS CO2 DOWN 5-1/2" CASING AT 59 BPM. MAX PRESSURE 3057 PSI

10/5/12

WELL FLOWING BACK TO GAS BUSTER TANK ON 36/64" CHOKE WITH 500 PSI PRESSURE. SHUT WELL IN; OPENED WELL UP ON A 28/64" CHOKE WITH 200 PSI. FLOWED BACK WELL PRESSURE DROPPED TO 0 PSI. NO FLUID RECOVERY. SWI. SDFWE. 19 BLW RECOVERED TODAY. 301 BLWR. - 870 BLWTR. NO OIL.

10/8/12

180 PSI SIWP. OPENED WELL ON A 32/64" CHOKE. NO FLUID RECOVERY. WELL GASSING. ND FRAC STACK. NU BOP. RIH WITH 2-7/8" NOTCHED COLLAR ON 2-7/8" J55 TUBING. TAGGED FILL @ 2506'. PERFS 2527' - 2553'; COVERED WITH FRAC SAND. POOH WITH NOTCHED COLLAR. SWI. SDON.