Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS					NMLC-029395B			
					6. If Indian, Allottee or Tribe Name			
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals					o. II maian,	inotice of	THOC Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Other					8. Well Name and No. LEE FEDERAL #46 <308720>			
2. Name of Operator APACHE CORPORATION <873>					9. API Well 30-015-			
			(include area Code)		10. Field and Pool or Exploratory Area			
MIDLAND, IX 79705			17 / 432-818-1198 MarLoco; GLORIETA-YESO <97866>			6>		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State					
UL: I, SEC 20, T17S, R31E, 2230' FSL & 430' FWL					EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC					CE, REPORT OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACT					ON			
Notice of Intent✓ Subsequent Report✓ Final Abandonment Notice			nstruction Recomplete Abandon Temporarily Aband			DRILLING OPS:		
<u>Lead</u> : 405 sx (<i>Compress</i>	ved operations. If the operal Abandonment Notices mus	tion results in a multi to be filed only after all SPUD BH-40, ST&C Cs .25% R38 (14.8 -813 psi 24 hr min - OK	ple completing requirements g @ 292' wt, 1.34 y - 1205 psi	Cmt with Id) ***183 sx	n in a new interv imation, have be	al, a Form 3 en completed	160-4 must be filed	l once nas
REPORT CONTINUED ON PAGE 2. Stode 10/30/12							MOOD	⁽⁰¹² j
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) VICKI BROWN			Title	DRILLING TECH	<u>.</u>		MOCD AR	ESIA
Signature Vicki Poroun			Date	10/18/2012		DTEN	בעט טבע	חפחי
organical Property	THIS SPAC	E FOR FEDER		 	TIVUI	FIEU	TUN NEU	
Approved by								
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title			OU Da	e 2 7 2012	
				,		flm	AND BARBACTS	J.CALT
Title 18 U>S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								nited States

Lee Federal #46 - Csg & Cmt End of Well Sundry

9/20/2012 - 8-5/8" Intermediate, 11" Hole, 32# J-55 LT&C csg to 3520'. Cmt with:

<u>Lead</u>: 1100 sx (35:65) Poz C w/ 6% Bentonite, 5% Salt, 0.25% R38 (12.4wt, 2.1 yld)

Compressive Strengths: 12 hr - 589 psi 24 hr - 947 psi

Tail: 290 sx Class C w/, 0.25% R38 (14.8 wt, 1.34 yld)

Compressive Strengths: 12 hr - 813 psi 24 hr - 1205 psi ***294 sx cmt to surface***

Inter Csg Pressure Test: 1500 psi/30 min – OK

9/25/2012 - Drl F/6242' - T/6415' TD. RU Schlumberger Loggers.

9/26/2012 - 5-1/2" Production. 7.875" Hole, 17# J-55 LTC csg to 6415' (TOC: ~500') Cmt with:

<u>Lead</u>: 410 sx (65:35) Poz C w/ 5% Salt, 0.25% R38, 6% Bentonite (12.4 wt, 2.1 yld)

Compressive Strengths: 12 hr – 540 psi 24 hr – 866 psi

<u>Tail:</u> 580 sx (50:50) Poz C w/ 5% Salt, 0.25% R38, 2% Bentonite (14.2 wt, 1.28 yld)

Compressive Strengths: 12 hr - 1379 psi 24 psi - 2332 psi ***80 sx cmt to surface***

Prod Csg Pressure Test: 2500 psi/30 min - OK

9/27/2012-RR