

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05342
5. Indicate Type of Lease STATE ☐ FEE ☐ FED
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY UNIT
8. Well Number: 065
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>G</u> ; <u>2080</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>21</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

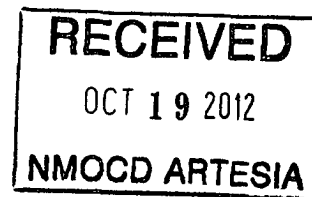
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **RTI** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST III DATE OCTOBER 18, 2012

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY:

TITLE

COMPLIANCE OFFICER

DATE

11/7/12

Conditions of Approval (if any):

SKELLY UNIT #065
SUBSEQUENT SUNDRY ITEM # 13
API #30-015-05342

9/11/2012 – RUPU, set 1 anchor, WO frac tank, lay flowline to frac tank, RU Kenemore Vac truck, NDWH, unset pkrs. NUBOP & catch pan, RU rig floor & tongs. POH w/ 95 jts 2-3/8" IPC tbg Tandem tension pkr parted. WO 2-7/8" WS.

9/12/2012 – RIH w/ 199" center spear picking up 2-7/8" tbg, 96 jts in, tag up @ 2960', work spear down to 2976'. POH w/ 96 jts 2-7/8" tbg (no fish). WO overshot. RIH w/ shortcatch overshot w/ 2 11/16" Grapple, 97 jts 2-7/8" tubing tag up @ 2976' work down to 3006'. POH w/ 97 jts 2-7/8" tbg & overshot, no fish. RIH w/ 1.99" center spear, latch on to fish. Work on fish, could not unset pkr or pull fish, left 80.000# , pull on fish. SISD

9/13/2012 – Try to break safety jts on AD-1 pkr, release spear. POH, LD 2-7/8" J-55 tbg. Move 2-7/8" J-55 tbg out, unloaded 2-7/8" L-80 tbg. RIH w/ center spear picking up 2-7/8 L-80 tbg 95 jts in, latch onto fish. Pull 85,000# on tbg, pull loss. POH w/ 95 jts 2-7/8" tbg w/ body of Tandem Tension pkr & 3 jts, 2 3/8" + 30' of #4 jts left 2' 2 3/8" tbg & 5-1/2" AD-1 prk in well. SISD

9/14/2012 – RIH w/ 4 11/16" overshot bumper sub jars 6 3-1/2" drill collars accelerator sub 92 jts 2-7/8" tbg, tag fish @ 3135'. Could not latch onto fish, work pkr down hole to 3250', latch onto pkr, jar loss. POH w/ 95 jts 2-7/8" tbg & fishing tools body on pkr parted, recover top sub off pkr tubing pull wet OOH. Broke, LD fishing tools, jars & bumper sub hung up.

9/17/2012 – RIH w/ center spear bumper sub jars 6 3-1/2" DC's accelerator sub 96 jts 2-7/8" tbg, latch on to pkr @ 3250', pull 60,000# jars went off, pkr loss. POH w/ tbg & fishing tools, no fish. RIH w/ fishing tool 96 jts 2-7/8" tbg tag fish @ 3250', went down hole 10' to 3260', latch on to fish. POOH, csg swabbing f/ 26 jts jar went off, stop swabbing, POOH, did not recover pkr. POH w/ 2-7/8" tbg, dragging 4000# OOH, LD 1 DC & pkr. SISD

9/18/2012 – RIH w/ 4 3/4" bit 4 -3-1/2" DC's 96 jts 2-7/8" tbg. RU Knight Reverse Unit. Clean out well fr 3260' to 3490', circ clean. POH w/ 106 jts 2-7/8" tbg LD DC's.

9/19/2012 – RU Monk tbg testers. RIH w/ 5-1/2" Arrow set pkr, 91 jts 2-7/8" tbg, testing to 6000 psi, busted 2 jts, set pkr @ 2901'. RD Monk tbg testers. WO Acid truck. RU Crain acid truck. Press csg 400 psi, acidize perf 3006'-3325' w/ 1000 gals 15% NEFE Acid w/ 500# Rock Salt as a diversion. Stage #1 – pump 500 gals acid followed by 500# 4 BPM @ 840 psi, block saw 333 psi increase w/ block on formation. Stage #2 – pump 500 gals acid 4.2 BPM @ 1380 psi, flush w/ 37 bbls 4.4 BPM @ 1300 psi. ISIP 1666 psi, Max Rate 5.2 BPM avg rate 4.4 BPM. TLTR 77.3 bbls WO acid. 1 hr SITP 750 psi, flow back 4 hrs, 59 bbls, TLTR 18.3 bbls SISD

9/20/2012 – Flow well f/ 3 hrs 18 bbls water lots of gas, unset pkr well utube flow tbg down. POH LD 91 jts 2-7/8" tbg & pkr. RIH w/ 14 jts 2-7/8" tbg out of derrick. POH, LD 14 jts 2-7/8" tbg.

9/21/2012 – RU Monk tbg testers. RIH w/ 5-1/2" Arrow set pkr, 4 jts 2-3/8" IPC – OD RYT wrap tbg 5-1/2" C-1 Tandem tension pkr, 94 jts 2-3/8" IPC tbg testing to 4000 psi, LD 18 jts, tbg bad IPC. RIH w/ 17 new jts 2-3/8" IPC tbg. RD Monk testers. RU Lobo pump truck, ND catch pan & BOP. NUWH. Circ 70 bbls pkr fluid. Set pkr at 3087' test csg 540 psi f/ 30 mins loss 10 psi (ok).

9/24/2012 – RDPUMO, clean location.

10/1/2012 – MIRU Gandy kill truck, hooked up to csc, set up chart, pressure up to 550# held for 30 mins. Called Richard Inge w/ OCD and he was unable to come out witness and to go ahead with MIT and send a copy to him. MIT good return. Returned well to injection.

Please Note: Original OCD Chart is attached.



Tubing

Well Name: SKELLY UNIT 065

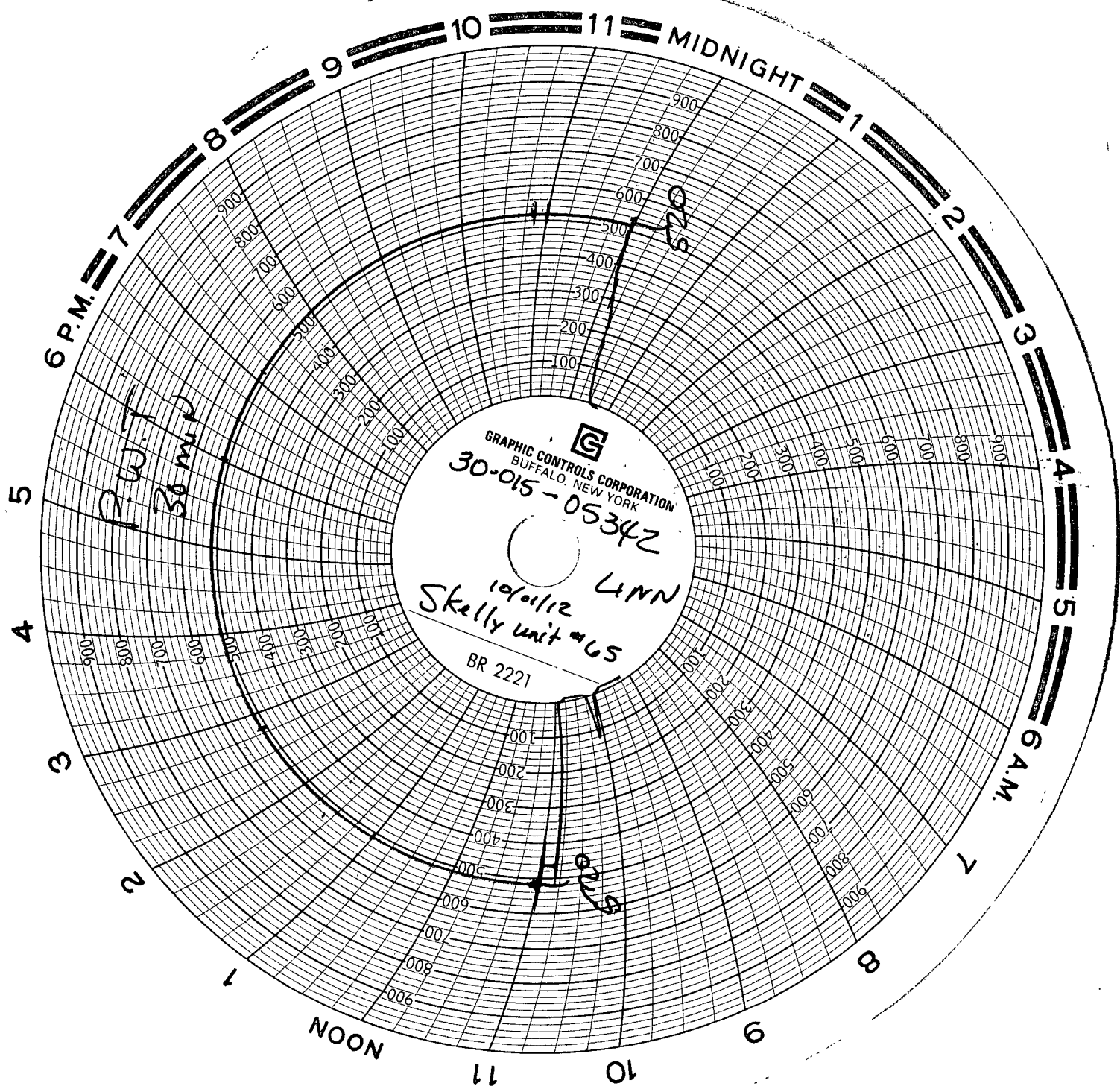
API/UWI 30-015-05342	Field Name PB-SKELLY	County Eddy	State/Prov NM	Section 21	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,802.00	KB-Ground Distance (ft) 11.00	Initial Spud Date	Rig Release Date	TD Date	Latitude (")	Longitude (")	Operated? Yes	

Original Hole, 9/21/2012 12:00 00 PM

D (ft)	TVD (ft)	Incl (")	S (ft)	10 ft	Vertical schematic (actual)...

Tubing

Tubing Description Tubing - Production				Set Depth (ftKB) 3,087.0		Run Date 9/21/2012		Pull Date		
Run Job Stimulation, Acid Treatment, 9/11/2012 06:00				Pull Job						
Comment										
Jts	Item Des	Icon	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Botm (ftKB)
94	Tubing IPC	T...	2 3/8	1.9	4.70	J-55		2,935.87	10.8	2,946.7
1	Packer C1 tandem	P...	4 5/8					1.25	2,946.7	2,947.9
4	Tubing IPC-RYT-W	T...	2 3/8	1.9	4.70	J-55		129.86	2,947.9	3,077.8
1	Profile Nipple T-2 F	Pr...	2 3/8					1.60	3,077.8	3,079.4
1	Packer Arrow Set P	P...	4 5/8					7.60	3,079.4	3,087.0



STELLY UNIT #65

NICK S.
GANDY CORP
UNIT #610

10-1-2012

2:40 PM

Pumper: Manuel Martinez
RELIEF: