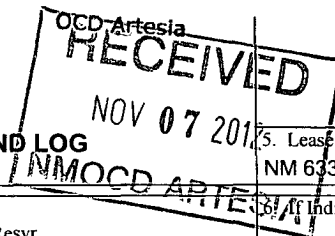


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM 63362	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.		7. Unit or CA Agreement Name and No.	
3. Address Attn DAVID H COOK, 333 W SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		8. Lease Name and Well No. RIGEL 20 FEDERAL COM 2H	
3a. Phone No. (include area code) (405) 552-7848		9. AFI Well No. 30-015-39394	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT E, 1850 FNL & 330 FWL At top prod. interval reported below At total depth UNIT H, 1804 FNL & 347 FEL PP: 1812 FNL & 575 FWL		10. Field and Pool or Exploratory HACKBERRY; BONE SPRING, NW 11. Sec., T, R., M., on Block and Survey or Area 20-19S-31E	
14. Date Spudded 01/24/2012		15. Date T.D. Reached 02/29/2012	
16. Date Completed 03/28/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3,413' GL	
18. Total Depth: MD 13,117' TVD		19. Plug Back T.D.: MD 13,073' TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SEE ADDITIONAL REMARKS ON BACK	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
28. Production - Interval A		28a. Production - Interval B	

* (See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 9-28-12ACCEPTED FOR RECORD
PRODUCING

NOV 3 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Jm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	402'	537'		RUSTLER	402'
SALT	537'	1,944'		SALT	537'
TANSIL	1,944'	4,535'		TANSIL	1,944'
DELAWARE	4,535'	6,543'	OIL & SALT WATER	DELAWARE	4,535'
BONE SPRING Lm	6,543'	8,142'	OIL & SALT WATER	BONE SPRING Lm	6,543'
2nd BONE SPRING Lm	8,142'	8,690'	OIL & SALT WATER	2nd BONE SPRING Lm	8,142'
2nd BONE SPRING Sd	8,690'	TD	OIL & SALT WATER	2nd BONE SPRING Sd	8,690'

32. Additional remarks (include plugging procedure):

Type Electric and Other Logs Run:

Cement Bond Log
 Caliper Log
 Platform Express Hi-Res Laterolog Array Micro-CFL/HNGS
 Three Detector Litho-Density Compensated Neutron/HNGS

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 10/25/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)