

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008					
1. WELL API NO. <b>30-015-40553</b>										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)										
5. Lease Name or Unit Agreement Name <b>EDDY HUMBLE 4 STATE</b>										
6. Well Number: <b>#1 SWD</b>										
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>NOV 06 2012</b>  <b>NM OGD ARTESIA</b> </div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD										
8. Name of Operator: <b>LRE OPERATING, LLC</b>										
9. OGRID: 281994										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401										
11. Pool name or Wildcat: <b>SWD, Abo/Wolfcamp/Cisco (97967)</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	4	18-S	28-E		2310	South	1650	East	Eddy
BH:										
13. Date Spudded 8/23/12	14. Date T.D. Reached 9/28/12	15. Date Drilling Rig Released 10/5/12		16. Date Completed (Ready to Produce) 11/2/12		17. Elevations (DF and RKB, RT, GR, etc.): 3665' GR				
18. Total Measured Depth of Well 9000'		19. Plug Back Measured Depth CIBP @ 8180'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6710'-8171'-SWD, Abo/Wolfcamp/Cisco										<b>SWD-1345</b>
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48# H-40		255'		17-1/2"		380 sx C		0'
9-5/8"		36# J-55		2777'		12-1/4"		845 sx CI C		0'
7"		26# L-80		6,804'		8-3/4"		810 sx H		0'
4-1/2"		11.6# L-80		6692'-8996'		6-1/8"		300 sx "H"		0'
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4-1/2"	6692'	8996'	300							
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
4-1/2"	6692'									
26. Perforation record (interval, size, and number) 6710'-6794', 22 holes 6805'-7260', 74 holes 7324'-7607, 53 holes 7779'-8171', 95 holes 8193'-8543', 69 holes, (Below CIBP @ 8180')						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 6710'-6794'    No Treatment 6805'-7260'    10,800 gal 15% HCL 7324'-7607'    3500 gal acid 7779'-8171'    4900 gal 15% HCL 8193'-8543'    Dump ~56 gal 15% HCL (Below CIBP @ 8180')				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut in for MIT test				
Date of Test	Hours Tested 5 hrs	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SWD-1345</b>						30. Test Witnessed By Jerry Smith				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Mike Pippin		Mike Pippin		Petroleum Engineer		11/5/12				
E-mail Address: <a href="mailto:mike@pippinllc.com">mike@pippinllc.com</a>										

*JPW*

**EDDY HUMBLE 4 STATE #1 – Drilled new SWD**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -