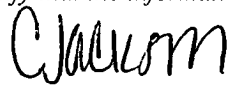


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 RECEIVED NOV 08 2012 1. WELL API NO. 30-015-40265 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)								5. Lease Name or Unit Agreement Name GJ West Coop Unit													
								6. Well Number: 325													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																					
8. Name of Operator COG OPERATING LLC								9. OGRID 229137													
10. Address of Operator One Concho Center 600 W. Illinois Ave Midland, TX 79701								11. Pool name or Wildcat GJ; 7RVS-QN-GB-Glorieta-Yeso 97558													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	L	16	17S	29E		1650	South	1040	West	Eddy											
BH:																					
13. Date Spudded 7/9/12	14. Date T.D. Reached 7/15/12		15. Date Rig Released 7/16/12		16. Date Completed (Ready to Produce) 8/9/12			17. Elevations (DF and RKB, RT, GR, etc) 3583' GR													
18. Total Measured Depth of Well 5724			19. Plug Back Measured Depth 5660			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CN/Spec GR/CCL													
22. Producing Interval(s), of this completion - Top, Bottom, Name 3940 - 5300 Yeso																					
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
13-3/8		48		309		17-1/2		400sx													
8-5/8		24		862		11		400sx													
5-1/2		17		5714		7-7/8		1000sx													
24. LINER RECORD																					
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD														
							SIZE	DEPTH SET	PACKER SET												
							2-7/8	4608													
26. Perforation record (interval, size, and number) 3960 - 4210 .34, 26 holes OPEN 4410 - 4610 .34, 26 holes OPEN 4710 - 4910 .34, 26 holes OPEN 5010 - 5210 .34, 26 holes OPEN																					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3960 - 4210</td> <td>See Attachment</td> </tr> <tr> <td>4410 - 4610</td> <td>See Attachment</td> </tr> <tr> <td>4710 - 4910</td> <td>See Attachment</td> </tr> <tr> <td>5010 - 5210</td> <td>See Attachment</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3960 - 4210	See Attachment	4410 - 4610	See Attachment	4710 - 4910	See Attachment	5010 - 5210	See Attachment
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																				
3960 - 4210	See Attachment																				
4410 - 4610	See Attachment																				
4710 - 4910	See Attachment																				
5010 - 5210	See Attachment																				
28. PRODUCTION																					
Date First Production 8/24/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 20' pump					Well Status (Prod or Shut-in) Producing														
Date of Test 8/26/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 110	Gas - MCF 17	Water - Bbl 337	Gas - Oil Ratio 155														
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl 110	Gas - MCF 17	Water - Bbl 337	Oil Gravity - API - (Corr.) 41.1															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Kent Greenway													
31. List Attachments Logs, C102, C103, Deviation Report, C104, C144																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial Latitude Longitude NAD 1927 1983																					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature 			Printed Name Chasity Jackson			Title Regulatory Analyst			Date 10/29/12												
E-mail Address cjackson@concho.com																					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 884	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1743	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2437	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3887	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3973	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5383	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GJ West Coop Unit #325
API#: 30-015-40265
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3960 - 4210	Acidized w/2,000 gals 15% HCL.
	Frac w/109,000 gals gel, 131,902# 16/30 brown
	sand, 19,809# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4410 - 4610	Acidized w/2,500 gals 15% HCL.
	Frac w/115,000 gals gel, 145,750# 16/30 brown
	sand, 29,562# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4710 - 4910	Acidized w/2,500 gals 15% HCL.
	Frac w/115,000 gals gel, 147,718# 16/30 brown
	sand, 29,997# 16/30 Siberprop

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5010 - 5210	Acidized w/2,500 gals 15% HCL.
	Frac w/116,000 gals gel, 144,480# 16/30 brown
	Sand, 32,112# 16/30 Siberprop.