

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM14758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
KING SWD 19. API Well No.
30-015-20257-00-S110. Field and Pool, or Exploratory
DEVONIAN11. County or Parish, and State
EDDY COUNTY, NM1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION2. Name of Operator Contact: TINA HUERTA
YATES PETROLEUM CORPORATION-Mail: tinah@yatespetroleum.com3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-45854. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T20S R25E NENW 660FNL 1980FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/4/12 ? Found holes in tubing from approx. 9050? to 9950?. Parted above the bottom upset.
Pulled out with jts of tubing.
10/7/12 ? TIH to 3978?, tagged up solid. Pulled 28 pts over to get free. RIH to 3000?, well flowing up tubing.
10/8/12 ? RIH with tubing to 6850?. TIH with scraper down to 9250?.
10/9/12 ? Tagged top of fish at 9835?. Circulated 220 bbls 10# brine water. Well went on vacuum. TOOH with tubing. Tagged up at 3978?.
10/10/12 ? Tagged up at 3747?. RU swivel and reamed through 4020?. TIH to 9802?.
10/11/12 ? Tagged up at 3978?, worked down to 4020?. Still hanging up.
10/12/12 ? Tagged up at 9835?. Worked over tubing. Released packer.
10/14/12 ? RIH down to 10,250?. Logged well to surface. TIH down to 10,218?.
10/15/12 ? Set packer at 9936?. Tested casing to 1000 psi for 15 min, held good. Moved packer to

CRD Date 11/9/12
accepted for record
NMOC D

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #156438 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMS for processing by KURT SIMMONS on 10/29/2012 (12BMW0326SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 10/25/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/04/2012
	Office Carlsbad	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #156438 that would not fit on the form

32. Additional remarks, continued

10,221?. Tested casing to 1000 psi for 15 min, held good.
10/23/12 ? Set 2-7/8? 6.5# L-80 plastic coated tubing and nickel plated AS1-X packer at 10,221?.
Circulated 220 bbls packer fluid. ND BOP. Pressure tested casing to 500 psi for 30 min, held good. Recorded pressure test on circle chart. Richard Inge NMOCD-Artesia notified but did not witness.

Copy of MIT attached, original MIT mailed to NMOCD-Artesia 10-25-12