Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5 Lease Serial No. NM 98173

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				-			
Oil Well Gas W			8. Well Name and No. BERYL 33 FEDERAL COM 2H				
Name of Operator Devon Energy Production Company, L.P.					9 API Well No. 30-015-39806		
333 W Shendan Avenue, Oklahoma City, OK 73102-8260		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area			
		405-235-3611		PARKWAY; BONE SPRING			
4. Location of Well (Footage, Sec., T., SEC 33 T19S R29E, NENW 340 FSL & 1700 F			II Country or Parish, State EDDY COUNTY, NM				
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDIC	CATE NATURE	E OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deeper	re Treat		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	= = :	onstruction	=	omplete	Other Completion Report	
Final Abandonment Notice	Convert to Injection	Plug B			porarily Abandon er Disposal		
Attach the Bond under which the of following completion of the involvement of the involve	ally or recomplete horizonta work will be performed or pred operations. If the operat Abandonment Notices must refinal inspection.) by bit & tbg, tag @ 12,014 logging tools, pulled log for m 8,380' - 12,122' w/ 270 ressure test, okay.	lly, give subsurfactoride the Bond Nion results in a mube filed only after continuous different continuous differe	te locations and to, on file with Bultiple completion all requirement & CHC; tested, 470'; TOC app.	measured as BLM/BIA. If on or recomp is, including csg to 2,50	nd true vertical depths of Required subsequent repoletion in a new interval reclamation, have been cooperated by psi. Displace w/50	of all pertinent markers and zones. ports must be filed within 30 days il, a Form 3160-4 must be filed once in completed and the operator has 00 bbls 2% KCL; POOH w/tbg & bi	
8/22/12 - MIRU frac crew. Fill frac to 8/23/12 - 8/25/12 - MIRU BHI, Frac slick water. RIH w/ cap plug & set @ 9/5/12 - 9/12/12 - MIRU WSU, ND Fof sub pump assy @ 7,308' & Intake	9 stages w/ 1,901,298# 2 § 6,850'; POOH. RD WL Frac valve & sleeve, NU &	& BHI. test BOP, RIH	w/ 2-7/8" tbg, E	00 & CHC	to TD. POOH w/tbg.	MU & RIH w/pump & tbg, set btr	
S(ccepted for recognises of the control of the contro	d			NO	CEIVED OV 07 2012 CD ARTESIA	
14. I hereby certify that the foregoing is Name (Printed/Typed) DAVID H. COOK	rue and correct.		Title REGULA	ATORV CE	PECIALIST		
DAVID II. COOK		l.	TIME REGULA	HIURY SH	ECIALIO I		

THIS SPACE FOR FEDERAL OR STATE OFFICE LUSE

Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date 10/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

Approved by