Submit To Approp Two Copies District I	State of New Mexico								Form C-105 Revised August 1, 2011								
1625 N. French Dr District II	Energy, Minerals and Natural Resources							ľ	1. WELL API NO.								
811 S First St . Ar District III	Oil Conservation Division								30-015-39405 2 Type of Lease								
1000 Rio Brazos R District IV 1220 S St Francis	1220 South St. Francis Dr. Santa Fe, NM 87505							ŀ	STATE STEE FED INDIAN 3 State Oil & Gas Lease No.								
		RECC	RECOMPLETION REPORT AND LOG							The state of the s							
4 Reason for filing											5. Lease Name or Unit Agreement Name Arabian 6 Fee						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										ľ	6 Well Numl				<u> </u>	7755	
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)										l/or						VED	
7. Type of Completion ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVORED IN THE PROPERTY OF									VOIR					√ 13	2012		
8. Name of Oper									9. OGRID: 229137			NMOCD ARTESIA					
10. Address of Operator One Concho Center											11. Pool name or Wildcat						
600 W Illinois A Midland, TX 79											Penasco Draw, San Andres, Yeso (50270)						
12.Location			Towns	hip	Range	Lot	Lot		Feet from th		N/S Line Feet from		from the			County	
Surface: BH:	М	6	,19S		26E				545		South	380		West		Eddy	
13 Date Spudde	d 14 Date	14 Date T D Reached		Date Rig	Released	eleased		16. Date Complete		leted	(Ready to Produce)		<u>T</u> ı	7. Elevat	ions (DF	and RKB.	
3/01/12	3117	3117/12				6/1	5.12					RT, GR, etc) 3387 GR					
18 Total Measu 4214'	19. Plug Back Measured Depth 4135'				20 Was Directiona No			tiona				Type Electric and Other Logs Run DLDCN, HRLA, SSGR					
22. Producing Interval(s), of this completion - Top, Bottom, Name 3440-3450, 3830-3840 Yeso																	
23. CASING RECORD (Report all strin																	
9.625 WEIGHT			3/FT DEPTH SET 1225				HOLE SIZE 12.25				CEMENTING RECOR			AMOUNT PULLED			
7.625		26#			4212		8.75			900 sx							
						\dashv					-				* 1		
24. SIZE	E TOP		воттом	LINER REC				DEE	EEN SI				NG REC				
JIZE	101		OTTON)		JOHOLIN			2.875		3569		THOREK JET			
26 P	26 P. S. Nier and Viscont State and						-	T AGID GUOT EI			ACTURE CRASS		IT COL				
26. Perforation record (interval, size, and number) 3440-3450, 4spf, 0.34, 40								3440-3450			RACTURE, CEMENT, SQUEEZE, ETC. Acidize w/2000 gal 15%, Frac w/126520 gals gel						
3830-3840, 4 sp									Carrying 145256#20/40 brown + 33346#16/30 siber								
					3830-3840				Acidize w/2500 gal 15%, frac w/114,273 gals. gel								
						T>11> /			777.67.77		carrying 143,442# 20/40 white + 25,056# SP						
Date First Produ	ction	Prod	uction Met	hod (Flo	owing, gas lift, p				TION	n)	Well Statu	s (Pro	d or Shu	t-in)			
6/24/12			1/2 X 20' INSERT PUMP					,	Producing								
Date of Test			Choke Size			Oil		Bb	Bbl G		as - MCF		Water - Bbl		Gas - Oil Ratio		
8/01/12	24						8			<u> </u>				···-	ľ	<u>-</u>	
Flow Tubing Press 70	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Ga 0		_		Water - Bbl. 110		Oil Gr 40 0	Oil Gravity - API 40 0		1 - (Corr)	
29 Disposition of Gas (Sold, used for fuel, v			ented, etc.)							30 Test V			Witnessed By				
Sold 31. List Attachm	ients					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~				····	Ken	Greenw	ay			
Log, C-102, C-1	04, C-144, In ry pit was use	clination Surv d at the well, a	ey ittach a plai	with the	e location of the	tempo	orary	pit.									
33 If an on-site	bunal was us	ed at the well,	report the	exact loc	ation of the on-	site bu	rial						***************************************				
I hereby cert	ify that the	information	ı shown (on both	Latitude sides of this	s form	i is t	rue	and comp	lete	Longitude	of mv	knowla	edge an	NA d helie	AD 1927 1983	
Signature	7-1) <u>-:</u>		1	Printed	an Ma			-		Regulatory .			_	28/12		
E-mail Addre	ess: bmaior	ino@conch	o.com								-	•					