## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

Expires. July 3
Lease Serial No
NMNM65417

	140114100-117
6	If Indian, Allottee or Tribe Name

abandoned we		o it indian, Anottee of Thoe Name					
SUBMIT IN TRI	PLICATE - Other instructions	7	7 If Unit or CA/Agreement, Name and/or No				
1 Type of Well  ☐ Gas Well ☐ Oth  2. Name of Operator  YATES PETROLEUM CORPO		M PETERSON	9	8 Well Name and No MARTHA AIK FEDERAL 10H 9 API Well No 30-015-37509-00-X1			
3a Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b P	hone No (include area code 575-748-4211	) 1	10 Field and Pool, or Exploratory LIVINGSTON RIDGE			
4 Location of Well (Footage, Sec., 7	T, R, M, or Survey Description)		1	11 County or Parish, and State			
Sec 11 T22S R31E NWSE 17	'80FSL 178FEL			EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF I	NOTICE, REP	ORT, OR OTHER	R DATA		
TYPE OF SUBMISSION		ТҮРЕ О	TYPE OF ACTION				
If the proposal is to deepen direction Attach the Bond under which the wo	☑ Alter Casing ☐ Casing Repair ☐ Change Plans	bsurface locations and measund No on file with BLM/BL	red and true vertical depths of all per Required subsequent reports shall		ent markers and zones filed within 30 days		
Vates Petroleum respectfully requests permission to change the target depth as follows: Well will be drilled vertically to approx. 7550'. At 7550' well will be kicked off and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 8,307' MD (8,025' TVD). Hole will then be reduced to 8 1/2" and drilled to 12,593' MD (7960' TVD) where 5 1/2" casing will be set and cemented. Penetration point of producing zone will be encountered at 1832' FSL and 663' FEL, 11-22S-31E Deepest TVD in the well is 8025' in the lateral. NO PILOT HOLE. Production Casing will be 5 1/2" 17# P-110 from 0'-7500' and 5 1/2" 17# L-80 from 7500'-12593' DV/Packer Stage tools will stay at approx. 5000' and 7400'. The only stage of the production cement that will change is the first stage as follows. Stage 1: Lead - 1260sx of PVL (YLD 1.41 WT 13)  NOV 1 3 2012  NMOCD ARTESIA							
14 Thereby certify that the foregoing is  Con Name (Printed/Typed) TROY M I	Electronic Submission #156922 For YATES PETROLEUM nmitted to AFMSS for processing	I CORPORATION, sent to by KURT SIMMONS on	to the Carlsbad	-			
Signature (Electronic S	Submission)	Date 10/30/2	2012				
	THIS SPACE FOR FE	DERAL OR STATE	OFFICE USE				
Approved By CHRISTOPHER WA	TitlePETROLE	LEUM ENGINEER		Date 11/09/2012			
Conditions of approval, if any, are attached ertify that the applicant holds legal or equal which would entitle the applicant to condi-	uitable title to those rights in the subjec		ıd				
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U S.C Section 1212, make it a crime statements or representations as to any	for any person knowingly an matter within its jurisdiction	d willfully to mak	e to any department or	agency of the United		