

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC029339A
2 Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com		7 If Unit or CA/Agreement, Name and/or No.
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b Phone No (include area code) Ph: 817-332-5108 Ext: 6326	8 Well Name and No JACKSON A 38
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 12 T17S R30E NWSE Lot J 2310FSL 2310FEL		9 API Well No 30-015-38372-00-S1
		10 Field and Pool, or Exploratory CEDAR LAKE UNKNOWN
		11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/13/11 - PERF 15 SELECTIONS, 2 SPF, 30 HOLES, 0.42 EDH, 19 GRAM CHARGE @ 5043', 5111', 5123', 5154', 5181', 5190', 5203', 5210', 5219', 5243', 5276', 5293', 5301', 5319', 5324'. PERF 10 SELECTIONS, 1 SPF, 10 HOLES. PENETRATION @ 4990', 5019', 5032', 5070', 5138', 5165', 5235', 5308', 5333', 5343'. SET PKR @ 5375'. RELEASE PKR. SPOT 250 GAL OF 15% NEFE ACROSS PERFS. ACIDIZE W/ 2500 GAL OF 15% NEFE & 80 BALLSEALERS.

5/16/11 - SLICKWATER FRAC W/ 714,714 GALS SLICKWATER, 20,899# 100 MESH, 193,723# 40/70 SN.

5/18/11 - INSTALLED: 154 JTS 2 7/8" J55 6.5# TBG 4858.64', 9.0' OF KBC 4867.64', SN 4868.74', ESP (52.0') 4920.74', DESANDER (4.0) 4924.74', 2 JTS OF 2 7/8" (63.10') 4987.84'.

Accepted for record

NMOCD CR/Date 11/15/12

RECEIVED

NOV 13 2012

14. I hereby certify that the foregoing is true and correct		NMOCD ARTESIA
Electronic Submission #157226 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/08/2012 (13KMS3757SE)		
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 11/01/2012	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 11/11/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #157226 that would not fit on the form

32. Additional remarks, continued

5/18/11 - FIRST PROD OF LY

8/25/11 - PERFORATE 4652', 4667', 4672', 4684', 4689', 4695', 4705', 4713', 4720', 4728', 4733', 4745', 4751', 4759', 4772', 4813', 4819', 4822', 4830', 4843', 4854', 4863', 4895', 4901', 4906', 4912', IN 2 RUNS, 1 SPF, 26 INTERVALS, 26 HOLES. PERFORATE @ 4767', 4777', 4795', 4870', 4876', 4884', 4888', 2 SPF, 7 INTER., 14 HOLES.

8/26/11 - ACIDIZE W/ 2500 GAL OF 15% NEFE & 80 BALLSEALER, BALL OUT @ 3800 PSI W/50 BALL SEALERS ON.

8/27/11 - FRAC DOWN 7", 23#, J-55 CSG W/ 742,140 GAL OF SLICKWATER, 20,935# 100 MESH STAGED 1 # & 218,483 # OF 40/70 .

8/30/11 - INSTALLED: 166 JTS 2 7/8" J55 TBG 4542.96', KBC 4551.96', SN 4553.06', ESP 4604.06', DESANDER 4608.06', 2 JTS 2 7/8" TAILPIPE 4671.16'
FIRST PROD OF UY 8/29/11-196 BO, 890 BLW, 123 MCF, 832 BHP, 1853' FLAP, 16,470 BLWTR, 18 HR TEST.

9/12/11 - 24 HR TEST: 133 BO, 797 BLW, 267 MCF, 443 BHP, 954' FLAP, 6,150 BLWTR