

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5 Lease Serial No
NMLC055264

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8 Well Name and No
JACKSON B 44

2. Name of Operator

BURNETT OIL COMPANY INC

Contact: LESLIE M GARVIS

E-Mail: lgarvis@burnettoil.com

9. API Well No.
30-015-34864-01-S1

3a. Address

801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-6881

3b Phone No (include area code)

Ph: 817-332-5108 Ext: 6326

10. Field and Pool, or Exploratory
CEDAR LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R30E NENW 990FNL 2310FWL

11 County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

5/9/12 - PERFORATE 16 INTERVALS, 1 SPF @ 5346', 5392', 5405', 5413', 5431', 5440', 5445', 5452', 5463', 5479', 5617', 5622', 5636', 5673', 5678', 5682', PERFORATE 12 INTERVALS, 2 SPF @ 5507', 5515', 5531', 5537', 5546', 5552', 5557', 5560', 5563', 5573', 5580', 5585'.

5/10/12 - RIH 5691', RU CUDD, SPOT 250 GALS 15% NEFE ACID, PULL TO 5228', SET PKR, ACIDIZE W 2500 GALS 15% NEFE ACID AND 80 BALLSEALERS.

5/11/12 - SLICKWATER FRAC W 902,496 GALS SLICKWATER (700,896 GALS FW, 201,600 GALS PW - HYDROZONIX), 31,092# 100 MESH, 280,424# 40/70 SN. PERFORATE 14 INTERVALS, 3 SPF @ 5094', 5102', 5133', 5136', 5145', 5149', 5173', 5176', 5179', 5210', 5243', 5262', 5274', 5277'. SLICKWATER FRAC W 557,634 GALS SLICKWATER 21,049# 100 MESH, 219,282# 40/70 SN.

Accepted for record

NMOCD Carlsbad 11/15/12

RECEIVED

NOV 13 2012

NMOCD ARTESIA

14 I hereby certify that the foregoing is true and correct.

Electronic Submission #157659 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 11/09/2012 (13KMS3765SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 11/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJAMES A AMOS
Title SUPERVISOR EPS

Date 11/10/2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #157659 that would not fit on the form

32. Additional remarks, continued

5/17/12 - INSTALLED: 157 JTS 2 7/8" J-55 TBG 4494', SN 4965', ESP 5017', DESANDER 5021, 2 JTS 2 7/8" J-55 TAILPIPE 5085'. 0 BO, 793 BLW, 0 MCF, 1805 BHP, 4170' FLAP, 25,872 BLWTR, 0# CSG, 250# TBG, 16 HR TEST.

5/31/12 - 24 HR TEST - 127 BO, 692 BLW, 524 MCF, 687 BHP, 1240' FLAP, 8,947 BLWTR, 150# CSG, 250# TBG, 55 HZ.

8/16/12 - PERFORATE 14 INTERVALS 2 SPF @ 4603', 4618', 4623', 4633', 4661', 4675', 4683', 4691', 4697', 4708', 4715', 4729', 4748', 4769', 28 HOLES, PERFORATE 11 INTERVALS, 1 SPF @ 4810', 4825', 4837', 4846', 4856', 4870', 4884', 4897', 4906', 4910', 4926'.

8/17/12 - SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, PULL PKR ABOVE PERFS, SET PKR @ 4511', ACIDIZE W 2500 GALS 15% NEFE ACID & 78 BALLSEALERS.

8/20/12 - SLICKWATER FRAC W 907,830 GAL SLICKWATER, 30,846# 100 MESH, 271,712# 40/70 SN.

8/22/12 - INSTALLED: 141 JTS 2 7/8" J55 TBG 4462.49', KBC (9') 4471.49', SN 4472.59', ESP 4524.59', DESANDER 4528.59', 2 JTS 2 7/8" J55 TAILPIPE 4591.73', ESP INTAKE 4498.59'. 0 BO, 875 BLW, 0 MCF, 1576 BHP, 3641' FLAP, 18,320 BLWTR, 0# CSG, 160# TBG, 18 HR TEST.

8/26/12 - 20 BO, 931 BLW, 0 MCF, 1303 BHP, 3012' FLAP, 14,497 BLWTR, 0# CSG, 160# TBG, 57 HZ.

9/8/12 - 24 HR TEST: 183 BO, 729 BLW, 116 MCF, 764 BHP, 1696' FLAP, 3,685 BLWTR, 30# CSG, 200# TBG, 57 HZ.