Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM65417 6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. MARTHA AIK FEDERAL 11H	
2 Name of Operator YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com					9. API Well No 30-015-37510-00-X1	
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		3b Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory LIVINGSTON RIDGE	
4. Location of Well (Footage, Sec., T	11. County or Parish, and State					
Sec 11 T22S R31E NESE Lot	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	□ Deep	Deepen		tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	□ Frac	ture Treat	re Treat Reclamation		☐ Well Integrity
Subsequent Report ■	Casing Repair	□ New	New Construction		plete	Other
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon Temporarily Abandon		rarily Abandon	Drilling Operations
_	Convert to Injection	Plug	Plug Back		Disposal	•
13 Describe Proposed or Completed Oplif the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following completed is ready for following completed. Final Aldetermined that the site is ready for following casing 10/9/12 - Set 9-5/8" 36#, 40# 0.1% D013 + 0.3% D112 + 0. 12.8). Tailed in with 360 sx 5 0.2% D065 (yld 1.36, wt 14.2) 10/11/12 - Test casing start 1 to 8-3/4" and resumed drilling	ally or recomplete horizontally, rk will be performed or provide operations. If the operation recommend to provide operations. If the operation recomment Notices shall be final inspection.) 366' at 11:30 PM. NOTE operations at 8:20 PM. J-55 LT&C casing at 436. 125#/sx D130 + 7% D02:0/50 Poz "C" + 0.125#/sx Circulated 307 sx to pit 493 psi down to 1400 psi	give subsurface to the Bond No. or esults in a multiple led only after all in the Bond No. or esults in a multiple led only after all in the Bond No. or esults in the Bond No	locations and mean file with BLM/B to completion or requirements, include Balderaz BLM with 900 sx 3: 2 + 5% D044 + 5 D042 + 5% D Doug to 1500 psing to 1500 psing file in the state of the	sured and true via A. Required succompletion in a uding reclamation. A-Carlsbad via 5:65:6 Poz "C 0.2% D046 044 + 0.2% I for 30 min.	ertical depths of all pertino absequent reports shall be new interval, a Form 3160 on, have been completed, a a a C" + (yld 2.01, WIECE NOV 1	ent markers and zones filed within 30 days 0-4 shall be filed once and the operator has
		ated for rec NAMOCD add 11/15/	,		[141110000	AITLOIA
14. Thereby certify that the foregoing is	Electronic Submission #	155331 verifie	by the BLM W	ell Information	n System	-
Con	For YATES PETR nmitted to AFMSS for prod	essing by KU	RT SIMMONS or	10/23/2012 (ad 13KMS3553SE)	
Name (Printed/Typed) TINA HUERTA			Title REG REPORTING SUPERVISOR			
Signature (Electronic Submission)			Date 10/18/2012			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT		JAMES A AMOS TitleSUPERVISOR EPS Da		Date 11/10/2012		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsbad			