Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM A	APPROVED
OMB NO	0 1004-0135
Expires	July 31 2010

5 Lease Serial No NMNM107384

6	If Indian,	Allottee or	Tribe Name	

abandoned well. Use form 3160-3 (APD) for such proposals.					o ii iiidiaii, Anottee oi Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8 Well Name and No ROCK RIDGE FEDERAL 3H			
2 Name of Operator Contact CINDY COTTRELL MURCHISON OIL & GAS INC E-Mail. ccottrell@jdmii.com				9. API Well No 30-015-39543-00-X1			
			(include area code -0700 Ext ⁻ 109		10 Field and Pool, or Exploratory WILLOW LAKE		
4 Location of Well (Footage, Sec., T., R, M, or Survey Description)			1		11 County or Parish, and State		
Sec 30 T24S R29E SENE Lot H 1520FNL 350FEL			:		EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЁ О	F ACTION			
☐ Notice of Intent	☐ Acidize	Deep	en !	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	☐ Fract	ure Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New	Construction '	☐ Recomp	olete		
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon		arily Abandon	Drining Operations	5
	Convert to Injection	☐ Plug	Back	☐ Water I	Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 1/5/12 - Spud well at 3.00 PM 1/6/12 - Ran 13-3/8 in casing 1 Float Shoe - 1 ft 1 Jt. 13-3/8 in 54.5# J-55 STO 1 Float Collar - 2 ft. 11 Jts. 13-3/8 in. 54.5# J-55 S Total - 520 ft. Set casing @ 515 ft. Cement I 62 bbls slurry. Cement Tail: 3	operations If the operation responded manufaction of the file of the file operation in the file operation of t	sults in a multiple donly after all related to 515 ft	ecompletion or recepturements, inclu	completion in a ding reclamation	RECEI NOV 15 NMOCD A	VED 2012	1
	Electronic Submission #1	ON OIL & GAS	INC, sent to the TSIMMONS on	e Carlsbad 01/11/2012 (1	•		
Trainer Typesy Briting	OTALLINGO		THE VICET	REGIDENT	OI ERATIONS		
Signature (Electronic S	Submission)		Date 01/10/	2012			-
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		JAMES A _{Title} SUPERV	AMOS ISOR EPS		Date 01/14/2	012
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction.	uitable title to those rights in the act operations thereon	subject lease	Office Carlsba				
Title 18 U.S.C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any per	rson knowingly an	d willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #127723 that would not fit on the form

32. Additional remarks, continued

Circ 33 bbls (106 SX) cmt to pit Plug down. Cut off 13-3/8 in csg, weld on wellhead Tested to 1000 psi - OK. Nipple up BOP.

1/7/12 - Tested choke, blind & pipe rams, upper & lower kelly valves to 250 psi low and 3000 psi high. Tested annular to 250 psi low and 2500 psi high. Held OK Pick up BHA & trip in hole w/ 12-1/4 in. bit. Test csg to 1500 psi - OK. WOC total of 24.75 hrs. Resume drilling formation at 515 ft.