1625 N. French Dr., Hobbs, NM 88240 Energy Mineral <u>District II</u> 0il Con 1301 W. Grand Avenue, Artesia, NM 88210 0il Con <u>District III</u> 0il Con 1000 Rio Brazos Road, Aztec, NM 87410 1220 So <u>District IV</u> 1220 So 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Release Notificat <i>MMAS /22 91.5646 ?</i> OPEI Name of Company OGRID Number Yates Petroleum Corporation 25575 Address 25575						of New Mexico Ils and Natural Resources RECEIVED Servation Division uth St. Francis Dr. Fe, NM 87505 NOV 1 6 2012 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form NMOCD ARTESIA Initial Report Sinal Report Contact Lupe Carrasco Telephone No.						
104 S. 4 TH StreetFacility NameAPI NumberCreek 'AL' Federal #1230-015-2777						575-748-1471 Facility Type Pumping Unit						
Surface Ow Federal		Mineral C Federal		Lease No. LC-028990								
LOCATION OF RELEASE												
Unit LetterSectionTownshipRangeFeet from theNE2518S30E1450									County Eddy	-		
Latitude 32.72166 Longitude 103.93253												
NATURE OF RELEASE Type of Release Volume of Release Volume Recovered												
Oil & Produced Water						12 B/O, 20 B/PW 1 B/O, 0 B/PW						
Source of Re Flow Line	lease			Date and Hour of OccurrenceDate and Hour of Discovery10/10/12 PM10/10/2012 PM								
Was Immedia	ate Notice C		quired	If YES, To Whom? d Mike Bratcher, NMOCD II								
By Whom? Bob Asher, Y	ates Petrole	eum Corporati		Date and Hour 10/12/2012 PM (email)								
Was a Watero		hed?		If YES, Volume Impacting the Watercourse. N/A								
Yes No N/A If a Watercourse was Impacted, Describe Fully.* N/A												
Describe Cause of Problem and Remedial Action Taken.* Flow line leak from the pumping unit. Shut down well, shut in valves, crew called to repair line, called vacuum truck. Flow line has been replaced.												
Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 15'. Impacted soils to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX, Chlorides will be run for documentation. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted. Depth to Ground Water: >100' (approximately 184', Section 25-T18S-R30E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature:	Zn	Caus		OIL CONSERVATION DIVISION								
Printed Name:	Lupe Carra	asco	4	Approved by Distable Subervisor 11/4 Demoster								
Title: Environmental Regulatory Agent						Approval Date: 11/16/12 Expiration Date: N/H						
E-mail Addres	s: <u>lcarrasco</u>	@yatespetrole	Conditions of	Approval: N/A	<u>י ר</u>		Attached					
Date: Friday, I	November 1	6, 2012	Р	8 7	hut			لب				

* Attach Additional Sheets If Necessary

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