State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate
District Office

DISTRICT I						
1625 N. French Drive, Hobbs, NM 88240 2040 South Pacheco Santa Fe, New Mexico 87505			WELL API NO. 30-015-33637			
DISTRICT II 811 S. First Street, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.	-		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name			
(FORM C-101) FOR SUCH PROPOSALS.)						
1. Type of Well: OIL GAS	_		Forty Niner Ridge Unit			
WELL X WELL	OTHER		D. Wt. N	1		
2. Name of Operator STRATA PRODUCTION COMPANY			8. Well No. #6			
3. Address of Operator P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030			9. Pool Name or Wildcat Forty Niner Ridge Delaware			
4. Well Location	000 South	•	050 East	RECEIVED		
Unit Letter O	990 Feet From The South		O50 Feet From The East Line	MAY 0 2 2005		
Section 22 T	10. Elevation (Show whether DF, RK		ast NMPM Eddy County	DOD-ARTES		
3257 GR						
NOTICE OF I	NTENTION TO:		UBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	NG OPNS. X PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND C	ZEMENT JOB			
OTHER:		OTHER:	U			
 Describe Proposed or Complete SEE RULE 1103 	of Operations (Clearly state all pertinent details, and	give pertinent dates, in	cluding estimated date of starting any proposed work)			
04/03/05: Flow well dwn. 1st swab run FL @ 1200'. Pull scattered fluid from 4000'.						
	2nd swab run FL @ 3000'.	SISD.				
04/04/05: 04/08/05:	RD. WO frac. MIRU Flow well dwn Rele	ease nkr. I a	tch on to RBP. TOH w/tools.			
0-700700.	NDBOP. No frac valve. SI	SD.				
04/09/05:	RU Dowell. Frac via 5 1/2" 17# csg w/1,600 bbls 5% KCL, Clear Frac additives & 137,000# 16/30 Ottwa sand. Start pad & ramp sand to 1-6 PPG. Avg rate 35					
			050#, ISDP 790#, 5 Min 658#, 10			
			es tag frac w/IR-192. Place			
04/10/05:	127,569# sand on formation BU Schlumberger. TIH w/c		rnight. Tag top of sand @ 7,660'. Pull			
C (C. C C .	gamma ray across perforat	ed zones. In	dicates frac in zone. TOH w/too	ls.		
04/11/05:	Open well up. Start flow ba	ick. Leave w	rell flowing to pit. SD overnight.	and		
04/11/03.	Well flowing to pit slowly. ND frac valve. NUBOP. Prep to TIH to circ sand. Tag up on sand. Circ to bottom at PB TD 7,850'. Circ hole clean. TOH/wtbg.					
	TIH w/production string. Flange up wellhead. Prep to swab. SISD.					
04/12/05: 04/13/05:	Flow well dwn. Rec 370 BTF @ 1,500'. 1,030 bbls left to rec. SISD. Flow well dwn. 1st swab run pull 1,500' w/25% oil cut & good gas. End of					
04/13/03.	day swab back 240 bbls w/35-40% oil cut & good gas. SISD. 790 BTFTR.					
04/14/05:	Prep to build wellhead & ho	okup flowline	 Prep to run pump, rods & han 	g		
04/15/05:	well on. Open tbg & csg. F	low well dwr	n. SD. " x 22' pump. PU, GIH w/150			
	3/4" rods, 88 - 7/8" rods, 63	3 - 1" rods. S	pace well out. Prep to put on pu	mp.		
04/16/05:	Flow well dwn to frac tank.	GIH w/pump BU swab. Sı	o. PU rods. Tag sand @ 150' ab wab well in. Flow to frac tank. R	oove ec		
0.414.0105	frac sand w/fluid. SISD.					
04/18/05: Flow well dwn. TIH w/pump & rods. Prep to put on pump. Stick dwn hole pump. Work pump free. TOH w/pump & rods. NDWH. NUBOP. Jar on				le n		
tbg achor & release. SOH w/tbg. SISD.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE KULK WISTITE PRODUCTION RECORDS DATE 04/29/05						
TYPE OR PRINT NAME KELLY-M. BRITT TELEPHONE NO. 505-622-1127 Ext 15						
(This space for State Use) FOR RECORDS ONLY MAY 0 6 2005						
APPROVED BY	FOR RECORDS ONLY		DATE	#AAA		
CONDITIONS OF APPROVAL, IF A						