## District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis	Dr., Sant	ta Fe, NM 8750	5				,			L A	MENDED REPORT	
			EQUEST F	OR ALLOW	VABLE A	ND A	UTHO	RIZATIO				
<sup>1</sup> Operator name a		<sup>2</sup> OGRID Number										
OXY USA WTF		ted Partner	`ship								192463	
P.O. Box 50							Filing Code/Effective Date					
Midland, T) 4 API Number		I A0 -				- AG - RT	AG - RT-2000bb1 6 Pool Code					
30.0						had Dad Laka Atalaa Manaza						
15-33677 Undesigna 7 Property Code 8 Property Name						ated Red Lake Atoka-Morrow					83620 Number	
, voberty			- *************************************	A Tomason	UAA CU4	OXY Cottontail State					1	
II. 10 S	urface	Location	<u> </u>		UAI COL	COCCONTAIT State						
UL or lot no.	Section					et from the North/South Line			Feet from the	Feet from the   East/West line   County		
	13	185	27E		147	70 south		uth	750	west	t Eddy	
11 Bottom Hole Location											1 244.7	
UL or lot no.	Township	Range	Feet from	et from the North/South Line			Feet from the					
L	13	185	27E		158	39	_south		1117_	wes	t Eddy	
12 Lse Code	13 Prod	ucing Method Co	ode 14 Gas	Connection Date	15 C-1	129 Perr	Permit Number		<sup>6</sup> C-129 Effect	ive Date	<sup>17</sup> C-129 Expiration Date	
S	<u>L</u>	F		4/28/05							-w.	
III. Oil and Gas Transporters												
18 Transporter OGRID		19	Transporter and Add			20 POD		21 <b>O/G</b>	POD ULSTR Location and Description			
15694	No	avajo Refir	jo Refining Co.				0					
23031	000000000000000000000000000000000000000	.0. Box 159	Box 159									
Artesia, NM 88210												
147831 Agave Energy Co. G												
	900000000000000000000000000000000000000	rtesia, NM							RECEIVED			
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	0000000000			20000000000						;		
IV. Produce		ter			10000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	7 X X Y X X X X X X X X X X X X X X X X				
<sup>23</sup> POD	)				24 P	OD ULS	TR Locat	ion and Des	scription			
V. Well Cor							20 57				30 DHC, MC	
25 Spud Date		<sup>26</sup> Ready Date			TD	28 PBTD		STD		<sup>29</sup> Perforations 30 DHC, MC 9936-9970'		
12/28/04 31 Hole Size		3/15/05	10431 'MD 32 Casing & Tubing Size			10395 ' 33 Depth Set		1 9936-9		Sacks Cement		
17-1/2"						432 '				460sx-Circ		
12-1/4"				13-3/8" 9-5/8"								
			-		1820'			620sx-Circ				
8-3/4"					10431				1600sx	k-T0C-1680'-TS		
X/I XX/ II (II)	D											
VI. Well Te		36 Gas Deliv	ery Date	37 Test Da	ite [	38 7	Test Leng	th	39 Tbg. Pre	ssure	40 Csg. Pressure	
						Tost Longin			0		C5 <b>g</b> . 11050410	
4/28/05  41 Choke Size		4/28/05 42 Oil		<sup>43</sup> Water		44 Gas			<sup>45</sup> AOF		46 Test Method	
				Water		hs	1/)		AOI		rest Method	
47 I hereby certify complied with and best of my knowle Signature:	that the	information give	Conservation In above is tru	Division have bee e and complete to	o the	proved b	y:	OIL CC	ONSERVAT	ION DIVISI	ION	
Printed name:						Title: TIM W. GUM						
David Stewart						DISTRICT IT SUPERVISOR						
Title: Sr. Regulatory Analyst						Approval Date:						
Email david stew												
Date: 5 605 Phone: 432-685-5717												