Form 3160-5 (September 2001)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES DEPARTMENT OF THE INTERIOR 301 VV. Grand Avenue

OMB No. 1004-0135 Expires: January 31, 2004

Date

BUREAU OF LAND MANAGEMENT ATTESIA NO.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

hondowed well like form for proposals to drill or to re-enter an

6. If Indian, Allottee

6. If Indian, Allottee or Tribe Name

apangoneg we	BII. USB FORM 3160-3 (APD)	tor such propos	ais.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				34376		
☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No.		
2. Name of Operator				Avalon Ridge 33 Federal #1		
Mewbourne Oil Company 147			9. API Well No.			
3a. Address		3b. Phone No. (include area code)		30-015-33687		
PO Box 5270 Hobbs, NM 88240		505-393-5905	RECEIVED	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)					Burton Flat Morrow 73280 11. County or Parish, State	
810' FSL & 840' FWL, Sec 33-T20S-R28E Unit Letter M		MAY 0 3 2005		11. County of 1	uisii, state	
		O	OOD: AATESIA		Eddy Co NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION			TYPE OF ACTION			
	Acidize [Deepen	Production (Start	(Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
[7] a	Casing Repair	New Construction	=	$\overline{\square}$	Other Spud and 1"	
Subsequent Report	Change Plans	Plug and Abando	= :	undon —		
Final Abandonment Notice	` _ :	Plug Back	Water Disposal	sposal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 04/18/05MI & spud 17 1/2" hole. TD'd hole @ 439'. Ran 439' 13 3/8" 48# H40 ST&C csg. Cemented with 180 sks Class H Thixsad with additives. Mixed @ 14.6 #/g w/ 1.52 yd. Followed with 200 sks 35:65:6 BJ Lite Poz with additives. Mixed @ 12.5 #/g w/-1.98 yd. Tail with 200 sks Class C with 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Did not circulate. WOC 18 hrs. Ran Temp Survey TOC at 600 FOR RECURD RIH with 1" pipe and tag at 86'. Cmt 1st plug with 25 sks Class C with 3% CaCl2. WOC. Tagged at 59'. Cmt 2nd plug with 25 sks Class C with 3% CaCl2. WOC. Tagged at 59'. Cmt 3rd plug with 25 sks Class C with 3% CaCl2. WOC. Tagged at 59'. Cmt 4th plug with 25 sks Class C with 3% CaCl2. Circ 10 sks to pit. At 6:30 am 04/19/05, tested BOPE and Casing to 1200# for 30 minutes, held OK. Drilled out with 12 1/4" bit. LES BABYAK PETROLEUM ENGINEER						
14. I hereby certify that the foregoin Name (PrintedlTyped)	g is true and correct	······································				
Kristi Green			Title Hobbs Regulatory			
Signature Chulti		Date 04/25/05				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by (Signature)			Name (Printed/Typed)	Titl	e	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.