Copies To Appropriate District

State of New Mexico Energy, Minerals and Natural Resources Form C-103 May 27, 2004

Africt I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 WELL API NO.
30-015-33945

5. Indicate Type of Lease
STATE X FEE

6. State Oil & Gas Lease No.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: East Millman Pool Unit Tract 4 8910169240

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8910169240		
1. Type of Well: Oil Well X Gas Well Other	RECEIVED	8. Well Number 17		
2. Name of Operator	MAY 0 9 2005	9. OGRID Number		
Stephens & Johnson Operating Co.	dod-An-Eaw	019958		
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 2249, Wichita Falls, TX 76307-2249		Millman Yates-SR-QN-GB-SA, East		
4. Well Location Unit Letter D : 660 feet from the	North line and	513 feet from the West line		
	9S Range 28E			
11. Elevation (Show wi	hether DR, RKB, RT, GR, etc 94' GR 3400' KB	c.)		
Pit or Below-grade Tank Application ☐ or Closure ☐				
Pit type Depth to Groundwater Distance from near	rest fresh water well Dis	tance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: \	Volumebbls; Construction	on Material		

12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PLUG AND ABANDON ALTERING CASING PERFORM REMEDIAL WORK REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. X **PLUG AND ABANDONMENT** CASING TEST AND **PULL OR ALTER CASING MULTIPLE CEMENT JOB** COMPLETION OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and domple	te to the best of my kn	owledge and belief. I fu	rther certify that any	pit or below-
grade tank has been will be constructed orlowed according to NIMOCT) guidelines 💢 🕠 a genera	al permit or an (attached	l) alternative OCD-ap	proved plan 🔲
SIGNATURE WWW. W. Care	TITLEPe	etroleum Engineer	DATE	<u>1-27-05</u>
Type or print name William M. Kincaid	E-mail address:	mkincaid@s,	joc.net Telephone No. (94	0) 723-2166
For State Use Only	Ans ₩		VA na	n n 2005

TITLE.

APPROVED BY... FOR RECORDS ONLY

DATE WAY 0 9-2005

Conditions of Approval, if any:

- 1. Spudded 12 1/4" hole 7:30 AM 3-29-05. Drilled to 325' KB & ran 8 jts 8 5/8" 24#/ft. surface csg and cemented w/250 sx of cement. Cement circulated to surface (circulate 58 sx to pit). WOC 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
- 2. Drilled 7 7/8" hole to 2710'. Ran 71 jts 5 1/2", 15.50#/ft. csg, set @ 2694' KB. Cemented w/800 sx of cement. Plug down @ 8:45 AM 4-4-05. Cement circulated to surface (circulate 50 sx to pit).
- 3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation one shot at each of the following depths: 2245', 2249', 2253', 2257', 2281', 2285', 2289', 2297', 2301', 2305', 2312', 2315', 2318', 2376', 2380', 2384', 2388', 2392', 2396', 2414', 2418', 2422', 2433', 2437', 2441', 2445', 2451', 2455', 2459' and 2463'.
- 4. On 4-11-05 acidized perforations w/3,000 gals 15% NEFE.
- 5. On 4-12-05 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.