Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-005-63406
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE S FEE
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				VO-5117
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Jokers AWJ State
PROPOSALS.)				8. Well Number
1. Type of Well: Oil Well	of Well: Oil Well Gas Well Other C			2
2. Name of Operator	RECEIVEL			9. OGRID Number
Yates Petroleum Corporation	MAY 1 0 2005			025575
3. Address of Operator	Sperator		10. Pool name or Wildcat	
	Mexico 88210	OUL	-MEDIA-	Undesignated Foor Ranch; Pre-Permian
4. Well Location				
Unit Letter M : 660 feet from the South line and 660 feet from the West line  Section 3 Township 10S Range 26E NMPM Chaves County				
Section 3		<u> </u>	Range 26E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822' GR				
Pit or Below-grade Tank Application 🖾 or Closure 🗌				
Pit type <u>Drilling</u> Depth to Groundwater 50' Distance from nearest fresh water well 1000' or more Distance from nearest surface water 1000' or more				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material				
20. Les 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
01 10 W				-
PERFORM REMEDIAL WORK	ITENTION TO:	ON □	SUE REMEDIAL WOR	SSEQUENT REPORT OF:  RK
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DRI			<del></del>
PÜLL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	<del></del>
_				_
OTHER:	1 . 1		OTHER: Exte	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
•				
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to				
June 07, 2006.				
Sources at Yates Petroleum Corporation have relayed information to me that				
they believe there will not be enough H2S anticipated from the surface to the Ordovician formation				
to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.  The State Engineers Web Site has been accessed for the captioned well. Information obtained from this web				
site determines the Site Ranking for this well is 10 points. With this ranking score capping and encapsulation				
will take place at pit closure.				
Thank you,				
71 1 10 10 1 10				11.11.0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE DATE May 07, 2005				
Type or print name Debbie Caffall E-mail andress: debbiec@ypcnm.com Telephone No. (505) 748-4364				
For State Use Only TIM W. GUM				
APPROVED BY: VISTE	RICT II SUPERV	ISQ <sub>FTLE</sub>		DATE 1 5 2005

Conditions of Approval (if any):