

Submit 3 Copies To Appropriate District
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-005-63502 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Erma Com |
| 8. Well Number 2 |
| 9. OGRID Number 025575 |
| 10. Pool name or Wildcat Wildcat Basement |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 1 Township 10S Range 24E NMPM Chaves County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/05 - Tested production casing to 1000 psi for 30 min.

3/24/05 - Perforate Strawn 4680'-4694' (56). Acidize with 1500g 7-1/2% IC acid and 84 balls.

3/28/05 - Set CIBP at 4660' with 35' cement on top. Perforate Wolfcamp 4494'-4504' (40) and 4522'-4530' (32). Acidize Wolfcamp with 1600g 7-1/2% HCL acid with 108 ball sealers.

4/1/05 - Perforate Wolfcamp 4236'-4244' (32), 4254'-4264' (40), 4308'-4312' (16), 4318'-4324' (24) and 4330'-4333' (12). Acidize with 3100g 7-1/2% IC acid and 190 balls.

4/5/05 - Frac Wolfcamp with 31,000g 65Q CO2 foam and 123,000# 20/40. Set composite bridge plug at 4200'.

4/6/05 - Perforate Abo 3434'-3446', 3456'-3466', 3470'-3474', 3532'-3568', 3580'-3585', 3618'-3624', 3676'-3682', 3782'-3792' for a total of 97 holes. Frac Abo with 116,000g 35 x-linked, 52Q CO2 foam and 320K 16/30 Brady.

4/11/05 - Tagged CBP at 4200'. Drilled on CBP for 7 min. Coiled tubing was stuck. Pulled it up to 3600'.

4/12/05 - Bit stuck at 3620'. Pumped 1000g 7-1/2% IC HCL down the tubing and flushed with water. Attempted to leave acid setting across bit. Worked coil tubing for several hours (no movement). Pumped 1000g IC HCL down annulus. Attempted to leave acid across bit at 3620'.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 4, 2005

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Yates Petroleum Corporation

Erma Com #2

Section 1-T10S-R24E

Chaves County, New Mexico

Form C-103 continued:

4/13/05 – Move up hole from 3620'-3560'. Stuck again at this point. Worked several hours with no movement. Pumped 250g 7-1/2% acid down coil tubing and dropped ball. Pumped another 750g acid behind ball.

4/20/05 – Drilled out composite plug at 4200'. Cleaned out to 4490'. Circulated hole clean. Set 4-1/2" AS-1 10K packer with 1.87" on/off tool at 3380'.