Form 3160-5 (August 1999)

N.M. Oil Cons. DIV-Dist. 2

DEPARTMENT OF THE INTERPROT W. Grand Avenue BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WATTESIA, NIV 88210 5. Lease Serial No. NMNM89051 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. RECEIVED 1a. Type of Well ☑ Oil Well ☐ Gas Well Other 8 Well Name and No. MAY 1 0 7005 2. Name of Operator **APACHE 13 FEDERAL 5** MIGRITANIDOO 9. API Well No. DEVON ENERGY PRODUCTION COMPANY, LP Address and Telephone No. 30-015-33078 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 10. Field and Pool, or Exploratory 405-228-8209 4. Location of Well (Report location clearly and in accordance with Federal requirements)* **CABIN LAKE DELAWARE** 12. County or Parish 13. State SEC 13 T22S R30E NENE 660 FNL 330 FEL **EDDY COUNTY** NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Water Shut-Off Acidize Notice of Intent Fracture Treat Well Integrity Alter Casing Other Pay Addition Casing Repair **New Construction** Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Devon Energy Production Company, LP respectfully submits the following operations procedure for pay addition to the Delaware: 3/10/05 MIRU. Unhung well, unseated pump. POOH w/ tbg, rods, and pump. 3/11/2005 POOH w/ remainder tbg. RIH w/ on/off tool. Attempt to circ. 3/12/05 RIH w/ bailer, clean sand. POOH w/ bailer. RIH w/ on/off tool, latch onto plug. Rel plug & POOH. RIH w/ plug & pkr SD above perfs. 3/15/05 Set plug @ 6743', set pkr @ 6578'. Spot 2 bbls 7.5% pentol acid across perfs. Rel pkr and PU to 6580' & reset. 3/17/05 Rel pkr & rel RBP. POOh & set RBP @ 6615'. Set pkr @ 6386'. 3/18/05 Acidize w/ 1000 gals 7.5% Pentol. 3/19/05 Swab well. 3/22/05 Frac w/ 28,0000# 16/30 Ottawa sn. Rel pkr & POOH. 3/23/05 Circ & clean. Rel RBP. RIH w/ CIBP @ 7420'. Dump 2 sx cement on CIBP. 3/24/05 RIH w/ production tbg @ 6805'. 3/28/05 RIH w/ pump and rods. Hang well on. 14. I hereby certify that the foregoing is true and correct

(This space for Federal or State Office use)

(ORIG. SGD.) ÄLEXIS C. SWOBODA

PETROLEUM ENGINEER

Norvella Adams

Sr. Staff Engineering Technician

Date

Date MAY 0 5 2005

5/2/2005

Approved by Conditions of approval, if any:

Signed

its jurisdiction

Name

Title