1625 N. French Dr., Hobbs, NM 88240 1361 W. Grand Avenue, Artesia, NM 88210 District III 2 1000 Rig Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

> (0 points)X 0 Points

. (3) Attach a general description of remedial action taken including

to the state of th	Santa	Fe, NM 87505	علم وجرات المدين إلى المات يتواثر	* * * * ·
	Is pit or below-grade tan	rade Tank Registration or Closure ak covered by a "general plan"? Yes X No below-grade tank Closure of a pit or below-grad		
Address: _105. South Facility or well name County: Chaves_	bleum CorporationTelephone: _505-748-4500_e 1 4 th street, Artesia, N.M. 88210 2: Barracuda State Unit #1API #: 30-005-63679U Latitude33.4	U/L or Qtr/Qtr H Sec5_T _10s R2		
<u>Pit</u>		Below-grade tank		
Work over	duction Disposal DEMERGENCY	Volume:bbl Type of fluid: RECEIVED		
Lined X Unlined Liner type: Synthetic Pit Volume 25,250_b	c Thickness 12_mil Clay	Double-walled, with leak detection? Yes If not,	explain why not.	MAY 1 7 2005
Depth to ground water	er (vertical distance from bottom of pit to seasonal of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)X	RECEIVED
•	area: (Less than 200 feet from a private domestic than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)X	NOV 3 0 2004
	vater: (horizontal distance to all wetlands, playas,	Less than 200 feet 200 feet or more, but less than 1000 feet	(20 points) (10 points)	

lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then	be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be				
placed over the pit contents with a min. of a 3' over lap of the underlying trench area. The	encapsulation trench will then backfilled back to grade using a min. of 3' of clean				
soil and like material. A one call & 48 hour notice will be provide to the Oil Conservation I	Division before pit closure actions began.				
Pit Closure actions to begin by December 30 th , 2004. Ending date NA.	DIT CLOQUET TO				
	PIT CLOSURE FINAL				
	DATE 5/3/2005				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank					
has been/will be constructed or closed according to NMOCD guidelines \square , a general permit X, or an (attached) alternative OCD-approved plan \square .					
Date: _11/24/2004_					
Printed Name/Title Mike_Stubblefield/Reclamation Agent Signature This Stu	Ulfild / Environmental Dept.				
Your certification and NMOCD approval of this application/closure does not relieve the on	erator of liability should the contents of the pit or tank contaminate ground water or				

1000 feet or more

If this is a pit closure! (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if

Additional Comments: Workplan for the Closure of drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. An encapsulation trench will be excavated an

remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface_

Ranking Score (Total Points)

Approval:

regulations.

Printed Name/Title

Signature

otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

your are burying in place) onsite X offsite \(\square\) If offsite, name of facility_

(5) Attach soil sample results and a diagram of sample locations and excavations