

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT

N.M. Oil Cons. Div-Dis
1301 W. Grand Avenue
Alamogordo, NM 88310FORM APPROVED
OMB NO. 1004-0137
Expires January 31, 2004

Well Lease Serial No.

NMNM-15819

Indian, Allottee or Tribe Name

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

Mewbourne Oil Company 14744

3. Address

PO Box 5270 Hobbs, NM 88240

3a. Phone No. (include area code)

505-393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660' FNL & 660' FEL, Unit Letter A

At top prod. interval reported below

At total depth

RECEIVED

MAY 27 2005

OOD-AMTESIA

7. Unit or CA Agreement Name and No.

34571

8. Lease Name and Well No.

Victory 26 Federal #1

9. API Well No.

30-015-33900

10. Field and Pool, or Exploratory

Burton Flat Morrow 73280

11. Sec., T., R., M., on Block and Survey
or Area Sec 26-T20S-R28E

12. County or Parish

Eddy County

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3248' GL

14. Date Spudded

03/06/05

15. Date T.D. Reached

04/11/05

16. Date Completed

☐ D&A ☒ Ready to Prod.18. Total Depth: MD 11670'
TVD19. Plug Back T.D.: MD 11601'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL w/Micro, DN w/GR & CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	20" K55	94	0	328'		600 C	188	Surface	NA
17 1/2	13 3/8 J55	54.5	0	1284'		950C	311	Surface	NA
12 1/4	9 5/8 J55	40	0	2963'		1685 H/ C	500	Surface	NA
8 3/4	5 1/2 N80	17	0	11670'	8353'	2800 H	761	TOC 4700'	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11001'	10961'						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11422'	11498'	18'	0.24	36	open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11422' - 11498'	Acidized with 3500 gals 7 1/2% NeFe acid and ball sealers

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/07/05	05/11/05	24	→	0	355	13	NA	0.660	Producing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
48/64	134	0	→	0	355	13	355000	Open	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

ACCEPTED FOR RECORD

MAY 26 2005

LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
KB	3267				
Capitan	1377				
Delaware	3192				
Bone Spring	5467				
Wolfcamp	9216				
Strawn	10199				
Atoka	10606				
Morrow	11034				
Barnett	11498				
TD	11670				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: Deviation Report and C104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristi GreenTitle Hobbs RegulatorySignature Date 05/19/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR MEWBOURNE OIL
WELL/LEASE VICTORY 26 FED COM #1
COUNTY EDDY, NM

045-0024

STATE OF NEW MEXICO
DEVIATION REPORT

168	1 1/4	7,519	2
328	2	7,667	1 3/4
451	2 3/4	7,827	1
545	2	7,969	1 1/2
758	3/4	8,128	1 1/4
927	1	8,350	1 1/2
1,035	1 1/4	8,609	1 3/4
1,236	2	8,725	1 1/2
1,407	2 1/4	8,865	1 1/4
1,534	1 1/2	9,088	2
1,695	1 3/4	9,217	1 3/4
1,841	1 1/2	9,343	1 3/4
2,111	1 1/4	9,498	2
2,368	1 1/4	9,627	1 1/2
2,625	2	9,782	3/4
2,943	1 1/4	10,413	1
3,207	1	10,727	1
3,687	3/4	11,231	3/4
4,164	3/4	11,670	1
4,645	1		
5,127	1 1/4		
5,605	1		
6,083	1 1/4		
6,561	1		
7,091	3		
7,124	3 1/4		
7,284	3 1/4		
7,380	3		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me April 27, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

