Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103				
Office District I	Energy, Minerals and Natural Resources		May 27, 2004				
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-10820				
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛 FEE 🗌				
District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1266				
SUNDRY NOT	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	G-J West Coop Unit						
PROPOSALS.)	8. Well Number 22						
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	RECEIVED	9. OGRID Number				
Mack Ene	ergy Corporation	MAY 1 8 2005	013837				
3. Address of Operator	0.00 1 1 377.00044	OCU-AFITEO	1 1				
	x 960 Artesia, NM 88211-0	0960	Grbg Jackson SR Q Grbg SA				
4. Well Location Unit LetterN	460 feet from the	South line and	1980 _feet from theWestIine				
Section 21	Township	mic and _	NMPM County Eddy				
Section	I 1. Elevation (Show whet						
3550' GR							
Pit or Below-grade Tank Application	•						
Pit typeDepth Groundw			Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING							
TEMPORARILY ABANDON			DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEM	ENI JOB []				
OTHER:		OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
•	starting plugging operation	IS.					
<ol> <li>Notify OCD 24 hours prior to starting plugging operations.</li> <li>Set CIBP at 2530' w/ 35' cement cap.</li> </ol>							
3. Circ hole with mud gel.							
4. Perf at 418' squeeze 100 sx plug 50' below and above 8 5/8" shoe. TAG							
<ul><li>5. Perf at 60' circ cement surface.</li><li>6. Install dry hole marker.</li></ul>							
o. Histari di y note marker.							
			•				
TC							
If this work r	equires an						
earthen pit, a	permit must						
be approved 1	prior to		N. de OCD 64 in a min in an acceptance				
Construction of the pit(s).  Notify OCD 24 hrs. prior to any work stock.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan							
SIGNATURE Jeny W.		ITLE Production Clerk	DATE 5/17/2005				
Type or print name Jerry W. Sherre For State Use Only	ell E-m	nail address: <u>jerrys@mac</u>	ckenergycorp.com Telephone No. (505)748-128				
APPROVED BY: Ri	akenin T	ITLE Fiel Su	spater DATE 5/20/05-				
Conditions of Approval (if any):		•	• •				

## MACK ENERGY CORPORATION GJ WEST COOP UNIT 22 SEC21 T17S R29E 460FSL 1980FWL

BLM

		ě		<b>6</b>
PERFS 2630-2703' 4 1/2" 10.5# @ 2897' Cmt 110sks		8 5/8" 24# set 368' Circ Cmt		BEFORE 8 5/8" 24#
PERFS 2630-2703' 4 1/2" 10.5# @ 2897' Cmt 110sks	CIBP @ 2530' w/35'cmt cap	8 5/8" 24# set 368' Circ Cmt	3.Circ hole with mud gel.  4. Perf @ 418' squeeze 100sk plug 50' below and above 8 5/8" shoe  5. Perf @ 60' circ cmt to surface  6. Install Dry Hole Marker	AFTER  1. Notify OCD 24 hrs. prior to any work done.  2. Set CIBP @ 2530' w/ 35'cmt cap