Submit 3 Copies To Appropriate Office	District		of New Me			Form (
District I		Energy, Minera	Is and Natu	ral Resources	WELL ADIAIO		4, 2004
1625 N. French Dr., Hobbs, NM	88240				WELL API NO. 30-015-3		
District II 1301 W. Grand Ave., Artesia, NI	Sia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type		
District III	1220 South St. Francis Dr.				STATE		
District IV	1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					Gas Lease No.	
1220 S. St. Francis Dr., Santa Fc.	, NM				B-4574-1	1 & 647	
87505 SUNDR	Y NOTICES	AND REPORTS	ON WELLS		7 Lease Name	or Unit Agreement N	lame
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Geronimo "33" State Com		
PROPOSALS.)					8. Well Number	7	
 Type of Well: Oil Well ☐ Gas V 	Vell 🗓 Oth	er	RE	CEIVEL			1
2. Name of Operator Dominion Oklahon	na Texas	E&P. Inc.	DE	C 3 0 70 4	9. OGRID Num	nber 773	
3. Address of Operator	u rendo	dar, me.		3-ARTESI	10. Pool name of		
14000 Quail Spri	ngs Park	wav.Ste.600			Wolfcamp		•
4. Well Location		,,		73134	<u> </u>		
F	1	700	North		1980	West	[
Unit Letter	 :	feet from th		line and	feet fr	om the <u>West</u>	line
Section 33		Township		nge 28E	NMPM	County Eddy	
	11	•	whether DR, 3665 ' GR	RKB, RT, GR, etc.,)		
Pit or Below-grade Tank Applic	ation (For pit o	r below-grade tank cl	osures, a form	C-144 must be attache	<u>d)</u>		
Pit Location: ULSect	Twp!	Rng Pit type	De	pth to Groundwater_	Distance from	nearest fresh water well	
Distance from nearest surface	water	Below-grade Tank I	ocation UL	SectTwp	Rng	;	
fect from the							
Steel pit on loc							
-				ntuna nCNIntina	Donart or Otha	Data	
		OPTIALE BOX TO	indicate in	ature of Notice,	SEQUENT RE		
PERFORM REMEDIAL W			ON 🗌	REMEDIAL WOR		ALTERING CASIN	1G □
			_	COMMENCE DE	ILLING ODNE	DI LIC AND	5
TEMPORARILY ABANDO		HANGE PLANS		COMMENCE DR		PLUG AND ABANDONMENT	(X)
PULL OR ALTER CASING		JLTIPLE DMPLETION		CASING TEST AI CEMENT JOB	ND 🗆		
OTHER:				OTHER:			
	posed work). 12-7-0 -04 Circ. 4370'. sx cmt. 9. 12-1	SEE RULE 1103 4 MIRU. 2. 9 hole w/ 104 6. 12-9-04 @ 2675', WOO 0-04 Tag TOO	For Multiple Set 5-1/2 MLF & 1 Spot 25 C & tag (C @ 230'	e Completions: At I CIBP @ 710 test csg. @ 5 sx cmt. @ 3 2374	tach wellbore diag 65' & cap w/ 500#. 4.Spot 500' TOC @ 3 Perf. well @ MOCD Phil Ha	gram of proposed cor 35' of cmt. 25 sx cmt. (6) 3400' calc. to 2575'. Mix & wkins. 10 12	npletion TOC @ 9 4550' op. 7. sqz.
I hereby certify that the info grade tank has been/will be cons							
SIGNATURE	- n	n/	TITLE	Agent	-	DATE12/15	
Type or print name	Roger Ma	ssey	E-mail ad	dress:	-	Telephone No. 432-	<u>-530–0</u> 907
(This space for State use)		200		*^ <u></u>	1	MAY 2	3 2005
APPPROVED BY	1/0	10	_TITLE	7 1/1	Han O	_DATE	
Conditions of approval, if a	ny:			MALL	-		



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

Joanna Prukop Cabinet Secretary **Acting Director Oil Conservation Division**

RECEIVED

MAY 1 9 2005

WUU-MITEDIA

API

4 January 2005

Dominion Exploration and Production 14000 Quail springs Parkway Suite 600 Oklahoma City, Oklahoma 73134-2600

API 30-015-31044 Form C-103 Report of Plugging for your Geronimo 33 State Com # 1 F-33-17-28 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

1. An pits have been closed as per Rule 30.
2. Rat hole and cellar have been filled and leveled.
3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and A well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
5. The dead men and tie downs have been cut and removed.
☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
7. All environmental concerns have been addressed as per OCD guidelines.
The above are minimum requirements and no plugging bond will be cancelled until all locations for

plugged and abandoned wells have been inspected and Form C-103 approved.

I certify that the above work has been done and the above-mentioned lease is ready

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

Van Barton

Field Rep. II