Office Office	State of I			Form C-103		
District I	Energy, Minerals	and Natu	iral Resources			ch 4, 2004
1625 N. French Dr., Hobbs, NM 88240	obs, NM 88240			WELL API NO. 30-015-31282		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION					
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE K FEE		n
1000 Rio Brazos Rd., Aztec, NM 87410	zos Rd., Azicc, NM 87410 Santa Fe, NM 87505			STATE K FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sama re	, INIVI O	7303	6. State Oil &	Gas Lease No.	
87505					648	
	ES AND REPORTS ON	N WELLS		7. Lease Name	e or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEP	PEN OR PLI	UG BACK TO A		•	
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM			Turkey 1	rack 2 State	2
PROPOSALS.)		KE	CEIVED	8. Well Numb	er	
1. Type of Well: Oil Well)than	144	1 A 6 200F		2	
	лист 	JAN	1 0 6 2005			
2. Name of Operator		000	ARTERIA	9. OGRID Nu	mber	
Dominion Oklahoma Texa	s E&P, Inc.					
3. Address of Operator				10. Pool name		
14000 Quail Springs Pa	rkway, Ste. 600,	0klah	oma City,OK	Palmillo	;Bone Spring	gs,SW
4. Well Location			73134			
Unit Letter F	1850 feet from the	Nor	th line and	<u>1650</u> feet	from the <u>West</u>	line
Section 2			inge 28E	NMPM	County Edd	ly
	11. Elevation (Show wh	ether DR	, RKB, RT, GR, etc.)			
	3451 '					
Pit or Below-grade Tank Application (For pi	t or below-grade tank closu	ires, a form	C-144 must be attached	D		
Pit Location: ULSectTwp	Rng Pit type	D	epth to Groundwater	Distance from	ı nearest fresh water w	ell
Distance from nearest surface water	Relow-grade Tank Loc	ation III	Sect Twn	Rno		
					- '	
feet from theline and	teet from the	_line				
Steel pit on location	to circulate i	nto.				
12 Check An	propriate Box to Inc	dianta N	ature of Notice	Report or Oth	er Data	
		uicaie iv			REPORT OF:	
NOTICE OF INT						CINC [7
PERFORM REMEDIAL WORK	PLUG AND ABANDON	Ш	REMEDIAL WOR	· [ALTERING CAS	SING []
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DRI	LING OPNS	PLUG AND	₫
TEMPORARIET ABANDON []	CHANGE PLANS	لــا	COMMENCE DIVI	LING OFNS.	ABANDONMEN	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ID 🔲		
	COMPLETION	لسا	CEMENT JOB			
OTHER:			OTHER:			
13. Describe proposed or complet	ed operations (Clearly	ctate all i	nertinent details and	l give pertinent o	lates including esti	mated date
of starting any proposed work						
or recompletion. Phil Hav						
CIBP @ 7430' & cap w/						
WOC. 4. 12-27-04 Tag To	JC @ 4/90'. 5.	12-27-	04 Cut 5-1/2	'csg. @ 27	7 58'. 6. 12-2	28-04
Spot stub & shoe plug	of 50 sx from 2	808'.	Tag TOC @ 26:	21 '. 7. 12-	-29-04 Spot 4	0 sx cmt
400' WOC & tag @ 280'.	8. 12-29-04 RD	MO. In	stall dry ho	Le marker 8	clean locat	ion.
			•			
				11 11 6		
I hereby certify that the information ab						
grade tank has been/will be constructed or clo	sed according to NMOCD	guidelines L	, a general permit	or an (attached) alt	ernative OCD-approve	a pian ∟.
SIGNATURE D. M.		TITLE	A 4-		DATE 12-	30_0/
SIGNATURE King / h		TITLE	Agent		DATE12 -	30-04
Type or print name Dagas W	• • • • • • • • • • • • • • • • • • • •	E mail	ldrage:		Talanhana No. 4 a	10 500 000
Type or print name Roger M.	assey	E-mail ac	iuress.	, /1 /\	Telephone No. 43	<u>12-530-0</u> 9(
(This areas for Carry)	000	t	K -1.	/	Dingo	0005
(This space for State use)			Jack	O BUD	EMAY 23	ZUUD
				* **		
APPPROVED BY	<u>///</u>	ritle		- 1	DATE	
Conditions of approval, if any:						



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

P/A de 10 Releuse 5/20/05

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

7 January 2005

RECEIVED

Dominion Exploration and Production 14000 Quail springs Parkway

MAY 1 9 2005

Suite 600

WOU-ARTEOIM

Oklahoma City, Oklahoma 73134-2600

Form C-103 Report of Plugging for your Turkey Track 2 State # 2 F-2-19-28 API 30-015-31282 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been closed as per Rule 50.
- 2. Rat hole and cellar have been filled and leveled.
- 23. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and

Nome

Van/Barton Field Rep. II

Title