## District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

PO Box 2088, Santa Fe, NM 87504-2088

District IV

I.	R	EQUESI	FUK A	LLUWAB	LE AND	AUTHOR	IZA H	ON TO TR			
Operator Name and Address  MACK ENERGY CORPORATION  P.O. BOX 960								OGRID Number 013837			
								Reason for Filing Code			
	ART		M 88211-096	60	NW						
API Number						Pool Name			Pool Code		
30-015-33522 Property Code			Antelope Sink; Upper Penn Property Name					70520 Well Number			
	34121			Sidewinder State Com					1		
	rface Lo	ocation		<del></del>	Sidewinder	State Com_					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	th Line	Feet from the	East/West L	Line County	
D	35	198	23E	<u> </u>	660	Nor	th	660	West	Eddy	
UL or lot no.	Section H	ole Loca	Range	Lot, Idn	Feet from the	North/So	uth Line	Feet from the	East/West I	Line County	
Lease Code Producing Method S F			Code Gas Connection Dat		e C-129 Permit Number		С	C-129 Effective Date C-129 Expiration Date			
	and Gas	Transpo	rters			-					
Transporte OGRID	er		ransporter Na and Address			POD	O/G	POD ULSTR Location and Description			
015694 Navajo Ref						04096	0	Unit D, Sec. 35 T19S R23E		T10S D22E	
	P.O. Box 13 Artesia, NM			)				Olin D, Sec. 33 1198 R23E			
147831 Agave Ene			gy			04097	G	Unit D, Sec. 35 T19S R23E			
105 South 4 Artesia, NM										T19S R23E	
									<b>D</b> =-		
					ļ.		RECEIVED				
							1	MAY 2 0 2005			
IV. Prod	uced Wa	ter		·					OCD-A	HIEBIN	
POD					POD	POD ULSTR Location and Description					
	)4098				Ur	nit D, Sec. 35	T19S I	R23E			
V. Well Completion Da			Ready Date			TD .		PBTD Perforations		Perforations	
10	10/9/2004		12/17/2	2004	712	7120		7104		6887-6893'	
Hole Size						Depth Se		Sacks Cement			
				asing & Tubing	Size	E	Pepth Set			Sacks Cement	
	Hole Size			asing & Tubing 8 5/8	Size		1329			880 sx	
	Hole Size			asing & Tubing	Size		<u> </u>				
	Hole Size			asing & Tubing 8 5/8	Size		1329			880 sx	
VI Wall	Hole Size 12 1/4 7 7/8			8 5/8 5 1/2	Size		1329 7106			880 sx	
VI. Well	Hole Size 12 1/4 7 7/8			8 5/8 5 1/2 2 3/8	Size	Test Le	1329 7106 6847	Tbg. Pr		880 sx	
Date N 4/21/	Hole Size  12 1/4  7 7/8  Test Danew Oil  2005	Gas De	C	8 5/8 5 1/2 2 3/8 Test			1329 7106 6847			880 sx 1400 sx Csg. Pressure	
Date N 4/21/	Hole Size  12 1/4  7 7/8  Test Davew Oil	Gas De 4/21	livery Date	8 5/8 5 1/2 2 3/8  Test 5/2// We	Date 2005	Test Le 24 hou Gas	1329 7106 6847		essure	880 sx 1400 sx  Csg. Pressure Test Method	
4/21/ Chol	Hole Size  12 1/4  7 7/8  Test Danew Oil  2005  ke Size	Gas De 4/21	livery Date /2005 Dil	8 5/8 5 1/2 2 3/8  Test 5/2// We	Date 2005 hter	Test Le 24 hou	1329 7106 6847	Tbg. Pr	essure	880 sx 1400 sx Csg. Pressure	
Date N 4/21/ Chol	Hole Size  12 1/4  7 7/8  Test Danew Oil  2005  ke Size  ify that the rul the informatic	Gas De 4/21	livery Date /2005 Dil 1 onservation l	8 5/8 5 1/2 2 3/8 Test 5/2/2 We	Date 2005 hter 0	Test Le 24 hou Gas 109	1329 7106 6847	Tbg. Pr	essure	880 sx 1400 sx  Csg. Pressure  Test Method  F	
Date N 4/21/ Chol  I hereby certi with and that	Hole Size  12 1/4  7 7/8  Test Danew Oil  2005  ke Size  ify that the rul the informatic	Gas De 4/21 es of the Oil Con given above	livery Date /2005 Dil 1 onservation l	asing & Tubing  8 5/8  5 1/2  2 3/8  Test  5/2/2  Division have been simplete to the best	Date 2005 hter 0 n complied of my	Test Le 24 hou Gas 109	1329 7106 6847	Tbg. Pr	essure DF	880 sx 1400 sx  Csg. Pressure  Test Method  F	
A/21/ Chol  I hereby certiwith and that knowledge an	Hole Size  12 1/4  7 7/8  Test Da New Oil  2005 ke Size  ify that the rul the information of belief.	Gas De 4/21 es of the Oil Con given above	livery Date /2005 Dil 1 onservation listrue and co	asing & Tubing  8 5/8  5 1/2  2 3/8  Test  5/2/2  Division have been simplete to the best	Date 2005 hter 0 n complied of my	Test Le 24 hou Gas 109	1329 7106 6847 ength urs	Tbg. Pr	essure DF TION DI	880 sx 1400 sx  Csg. Pressure  Test Method  F	
I hereby certiwith and that knowledge an Signature:	Hole Size  12 1/4  7 7/8  Test Da New Oil  2005 ke Size  ify that the rul the information of belief.	Gas De 4/21 es of the Oil Con given above	livery Date /2005 Dil lonservation lis true and co	asing & Tubing  8 5/8  5 1/2  2 3/8  Test  5/2/2  Division have been simplete to the best	Date 2005 ater 0 n complied of my Ti	Test Le 24 hou Gas 109 Opproved by:	1329 7106 6847 ength urs	Tbg. Pr AC NSERVAT TIM W	essure DF TION DI GUM	880 sx 1400 sx  Csg. Pressure  Test Method  F	
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