

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 015 - 33757
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34369
7. Lease Name or Unit Agreement Name Bennett
8. Well Number #1
9. OGRID Number 11181
10. Pool name or Wildcat Happy Valley, Morrow 78060

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, LLC

3. Address of Operator
601 N. Marienfeld Suite 508 Midland, TX 79701

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 10 Township 22S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,198'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Reserve Depth to Groundwater 100' Distance from nearest fresh water well 100' Distance from nearest surface water 1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

05/10/05 Rig up casing crew hold safety meeting and run 268 jts of 5 1/2" 17# HCP-110 casing tagged @ 11,602'. Rig up Schlumberger circulate and condition hole after report time. Note: Ported Collar located @ 7,005', Float Collar @ 11,509'.

05/11/05 Circulate and condition hole cement 5 1/2" casing (Stage #1 LEAD 99.2 BBLS YIELD 1.99 12.9PPG 35/65 POZ CLASS H + 5% D44 + 6% D20 + .3% +D167.2% +D65.3%+.3%D13+ .2%D46 TAIL 105 BBLS YIELD 1.42 13 PPG PVL + 5% D44 + 6% D20 +.3% +D167.2% +D65.3%+.3%D13+ .2%D46+1.4 GAL/SK GAS BLOCK), disassemble BOP, cut and set slips assemble tubing head tested to 2,500psi high 250psi low. Tested casing to 1,500psi for 30min OK. Jet pits and release rig @ 10:30pm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Josh Fernau TITLE Staff Engineer DATE 05/16/05

Type or print name Josh Fernau

E-mail address: joshf@naguss.com

Telephone No. 432-682-4429

For State Use Only

FOR RECORDS ONLY

APPROVED BY: TITLE DATE MAY 18 2005

Conditions of Approval (if any):