Subtitit 3 Copies To Appropriate District Office	State of New	Mexico	Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11	ON CONCERNAL TRONG BY WORLD		WELL API NO. 30-015-34035	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No	Э.
87505			VB-0619	
SUNDRY NOT	ICES AND REPORTS ON WEI		7. Lease Name or Unit Agre	eement Name
DIFFERENT RESERVOIR. USE "APPLI			Catfish State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	RECEIVED	8. Well Number 3	
2. Name of Operator	Out Well Outer	- ITOLIVED	9. OGRID Number	
	ergy Corporation	MAY 1 8 2005	0138	37
3. Address of Operator	060 A	DOD-ANTEON	I 0. Pool name or Wildcat	
4. Well Location	x 960 Artesia, NM 88211-0960)	Grayburg Jackson SR Q G	SA
Unit Letter G	2310 feet from the	orth line and	1650feet from the	East line
Section 24	Township 16S	Range 31E	NMPM County	E 44.
Jeetion	I 1. Elevation (Show whether	. 1101150		
4386' GR				
Pit or Below-grade Tank Application	or Closure			
Pit typeDepth Groundv	· · ·		tance from nearest surface water	 -
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bb1s; Co	nstruction Material	
12. Check	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Data	
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT O)F·
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	= = = = = = = = = = = = = = = = =	COMMENCE DR	=	
PULL OR ALTER CASING		CASING/CEMEN	T JOB	
OTHER:		OTHER. Spud as	nd cement casings	— ⊠
OTHER:	pleted operations. (Clearly state			
	vork). SEE RULE 1103. For Mu			
or recompletion.				
04/15/2005 Spud 17 1/2" hole @				
04/16/2005 RIH w/7 joints 13 3/8" 48# H-40 set @ 324', Cemented w/350 sx Class C, 2% CC, circ 59 sx, plug down @ 8:00AM.				
WOC 18 hours tested casing to 1800# for 30 minutes, held OK.				
04/19/2005 TD 12 1/4" hole @ 1207', RIH w/27 joints 8 5/8" 24# J-55 ST&C set @ 1203', Cemented w/325 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C 2% CC, plug down 12:15PM, circ 125 sx. WOC 12 hours tested casing to 600# for 20 minutes,				
held OK.	276 CC, plug down 12.131 WI,	CHC 123 3A. WOC 12	nours tested easing to occur i	or 20 minutes,
04/29/2005 TD 7 7/8" hole @ 42	<u> </u>			
05/01/2005 RIH w/4 1/2" 11.6#		ented 1st stage w/385	sx 50-50-2, 1% BA-10, 5% s	alt, 3% FL52,
5% SMS, 2nd stage w/600 sx 35-		· · · · · · · · · · · · · · · · · · ·		% FL-52, 5%
SMS, plug down 3:30PM, circ 57	sx. WOC 12 hours tested casir	ng to 600# for 20 min	utes, held OK.	
I hereby certify that the information	shove is true and complete to the	hest of my knowledge	and halief. I further cartify that	any nit or helow
grade tank has been/will be constructed	or closed according to NMOCD guideli	nes , a general permit	or an (attached) alternative OCD-	approved plan
SIGNATURE Juy W.		EProduction Clerk	DATE <u>3</u>	/12/2005
Type or print name Jerry W. Sher	tell E-mail :	address:jerrys@macke	nergycorp.com Telephone	No. (505)748-1288
For State Use Only				
FO			30 50 V A	as DODE
APPROVED BY:	R RECORDS ONLY	P	MAY <u>1</u> DATE	9 2005