

1 Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34062

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Carrington State

8. Well Number
#1

9. OGRID Number
155615

10. Pool name or Wildcat
Empire South; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, LLC

3. Address of Operator
601 N. Marienfeld Suite 508 Midland, Texas 79701

4. Well Location

Unit Letter K: 1,450' feet from the South line and 1,600' feet from the West line

Section 12 Township 17-S Range 28-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,616' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL K Sec 12 Twp 17-S Rng 28-E Pit type Reserve Depth to Groundwater 150-200' Distance from nearest fresh water well 1,000'+

Distance from nearest surface water 1000'+ Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Amended Report ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/22/05 Circ. and condition hole TOO H to run pipe. R/U lay down machine and laid down DC's held safety meeting and R/U casing crew. Run 58 joints of 9 5/8" 40# N-80 LTC casing set @ 2,487' circ. and condition hole. Test line and pump 227 bbls 35/65 poz and 47 bbls class C + adds w/ 180bbls displacement circ. to surface. R/D Schlumberger and WOC.

05/23/05 N/D, set slips and cut off 9 5/8" casing. N/U B-section, BOP, test choke and BOP tested well. Strap BHA, make up BHA and TIH to bottom WOC. Drill out cement and float collar. Tested casing to 1,000 psi for 30 min OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Josh Fernau TITLE Staff Engineer DATE 05/24/05

Type or print name Josh Fernau E-mail address: joshf@naguss.com Telephone No. 432-682-4429

(This space for State use)

APPROVED BY FOR RECORDS ONLY DATE
Conditions of approval, if any:

JUN 01 2005