District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404 District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104)

Revised February 10, 1994

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FEB 1 5 2005 5 Copies

OIL CONSERVATION DIVISION FEB 1 5 2005

nta	Fe,	NM	87504-2088	PERIMATE
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	AMENDED	REPORT

			perator Name	···········			T	ION TO TR	OGRID N	umber	
Chevron USA Inc.									4323		
		AD-	P.O. BO		160				Reason for Fil	ling Code	
	N. N	AK	TESIA, NN ————						NW		
API Number 30-015-32965					Pool Name Fren Paddock			Pool Code 26770			
Property Code					Property					Well Number	
	11091			Skelly Unit						946	
JL or lot no.	rface L	Township	Range	Lot. Idn	Feet from the	North/Sou	th Line	Feet from the	East/West L	ine County	
В	22	17S	31E		330	Nort	th T	1650	East	Eddy	
		ole Loca					1		<u> </u>		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sou	ıth Line	Feet from the	East/West L	ine County	
Lease Code F	Producing	Method Coo	le Gas Co	onnection Date	e C-129 F	Permit Number		C-129 Effective I	Date	C-129 Expiration Date	
	and Gas	Transpo	orters				<u> </u>				
Transporte OGRID		<u></u>	Transporter Nan and Address	ne		POD O/G			POD ULSTR I and Descri		
015694	P.O	. Box 159	ng Company		28	327889	0	Unit D, Sec. 22-T17S-R31E			
Artesia, NM 88211-0159 Frontier Field Services, LLC 4200 E. Skelly Drive, Suite 70					28	328022	G Unit D, Sec. 22-T179			-T17S-R31E	
	Tuls	sa, OK 741	35								
V. Produ	uced Wa	ater			POF	ULSTR Location	on and D	escription.			
•	02					nit D, Sec. 22		•			
/. Well (Complet	ion Data	<u> </u>		<u></u>	int D, 500. 22	1175	IGIL			
V. Well Completion Data Spud Date Ready Date			ate	TD			\		Perforations		
12/10/2004 Hole Size		<u> </u>	1/18/20	oo5 sing & Tubing		5430 541 Depth Set		5411	5001.5-5239' Sacks Cement		
17 1/2				13 3/8	, , , ,	449			500 sx		
12 1/4				8 5/8		1616			800 sx		
7 7/8				5 1/2		5399			1755 sx		
			2 7/8			5259					
VI. Well	Test D										
1/20/2			elivery Date 0/2005		t Date /2005	Test Length 24 hours		Tbg. Pressure		Csg. Pressure	
Choke Size			Oil Wat		ater 23	Gas . 59		AOF		Test Method P	
	*	les of the Oil (on given above	Conservation De	nplete to the bes	t of my	21		NSERVAT		VISION	
-	44.000	/	// ~ // ~					MW. GL			
with and that knowledge an	44.000	eny U	Sherrell	NUX X	T	litle: DIS	5 HKII	SIGNION TO SOPERVISOR			
with and that knowledge and Signature:	44.000	Jerry W.	Sherrell	<u> </u>	<u>_</u>		FIRIC	/ II SUP		P 2005	
with and that knowledge and Signature: Printed name:	44.000	Producti	Sherrell on Clerk Phone:	(505)748-				71 L SUP	FE	P 2008	