Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-33335 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-4100 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Jacque AQJ State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well RECEIVED 2. Name of Operator 9. OGRID Number JUN 9 2 7005 Yates Petroleum Corporation 025575 3. Address of Operator OOD-AHTEOM 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Lost Tank Delaware, West 4. Well Location Unit Letter 990 feet from the North line and 1650 feet from the West line 34 Section Township Range **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3472'GR Pit or Below-grade Tank Application 🔲 or Closure 🔲 Pit type _____ Depth to Groundwater ____ Distance from nearest fresh water well ___ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON □ PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS.□ PLUG AND ABANDON \Box **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB П OTHER: Completion Operations OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/10/05 - Pressure tested casing to 1000 psi for 30 min. TOC at surface. Perforate Delaware 7838'-7850' (13), 7990'-7996' (7) and 5/11/05 - Frac Delaware 7838'-8030' with x-linked gel water frac. Pumped 1500g 7-1/2% IC HCL ahead of frac. Pumped 905 bbls fluid, 70,000# 20/40 Ottawa and Super LC sand. Perforate Delaware 7492'-7520' (18). Frac with x-linked gel water frac. Pumped 2000g 7-1/2% IC HCL ahead of frac. Pumped 838 bbls fluid, 82,400# 20/40 Ottawa and Super LC sand. 5/12/05 – Perforate Delaware 6736'-6748' (13) and 6906'-6912' (4). 5/13/05 - Frac Delaware 6736'-6912' with Liteprop produced water, 24000# Liteprop 125 14/30, 5000# 16/30 Super LC. Pumped 2000g acid ahead of frac. 5/14/05 - Perforate Delaware 6306'-6310' (5) and 6506'-6520' (15). Frac with Liteprop-125, 14/30 sand and 5000# Super LC. Pumped 2000g 7-1/2% IC HCL ahead of frac. 5/20/05 – Perforate Delaware 7192'-7196' (5), 7318'-7324' (7) and 7706'-7714' (9). 5/21/05 - Acidize Delaware 7706'-7714' with 500g 7-1/2% IC HCL. Acidize Delaware 7318'-7324' with 400g 7-1/2% IC HCL. Acidize Delaware 7192'-7196' with 400g 7-1/2% IC HCL. SN at 7884'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ___, a general permit ___ or an (attached) alternative OCD-approved plan ___. TITLE Regulatory Compliance Supervisor DATE May 31, 2005 E-mail address: <u>tinah@ypcnm.com</u> Telephone No. <u>505-748-1471</u> Type or print name _____ Tina Huerta FOR RECORDS ONLY For State Use Only DATE UN 0 3 2005 APPROVED BY: TITLE Conditions of Approval (if any):