

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33983
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Karlsbad Corral 11 State
8. Well Number #1-H
9. OGRID Number 14811
10. Pool name or Wildcat Corral Canyon Delaware, NW 96464

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED
2. Name of Operator Southwestern Energy Company	MAY 13 2005
3. Address of Operator 2350 N. Sam Houston Pkwy E., Suite 300, Houston, TX 77032	OCD-AMEDIA
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>11</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3063'	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Reserve</u> Depth to Groundwater <u>140'</u> Distance from nearest fresh water well <u>1.28</u> Miles Distance from nearest surface water <u>8</u> Miles	
Pit Liner Thickness: <u>12.0</u> mil Below-Grade Tank: Volume <u>10,000</u> bbls; Construction Material <u>Dirt</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/14/2005 - 4/17/2005

Set 16" conductor pipe @ 40'. Run 9-5/8" j-55; 23 ppf casing to 836' Total 20 jts. Cmt 9-5/8" casing. Lead: 300 sx POZ Class "C" + 2%bwoc CaCl2 + 0.25#/sk Cello Flake + 6% bentonite mix @ 12.7 ppg. Slurry yeild 1.88 cf/sk; Mix water 10.7 gps. Tail: 200 sx Class "C" + 2% CaCl2 mixed @ 14.8ppg. Slurry yied 1.34cf/sk. Mix water 6.36gps. Bump plug @ 700 spi over pump rate. Float did not hold. Held 300 psi on casing. Full returns during cmt. Reciprocate casing during cmtng. Returned 58 bbls cmt to surface. WOC18 hrs. Cut 9 5/8" casing, weld "A" section. Test to 1000 psi. ok. Test IBOP's, BOP's, Choke manifold. 150/3000 psi. Test csg to 1000 psi. Tested ok.

4/25/2005 - 5/8/2005

TD @ 5695'. Ran 2jts 7" / 23 ppf /L-80; Float Collar; 25 Jts 7"/23 ppf/L-80; 1 Cross-over Joint; 102 Jts 7"/23ppf/J-55 casing. Cmt w/BJ; Lead: 275sx POZ Class "C" + 5% bwow Sodium Chloride + 6% bwoc Bentonite. Mixed @ 12.4 ppg. Slurry Yield 2.09 cf/sk; Mix water 11.64 gps. Tail 100sx Class "C" + 3% CD-32+ 0.6% FL62 + 0.2% Sodium Metasilicate. Mixed @ 14.8 ppg. Slurry yield 1.33cf/sk; Mix water 6.28 gps. Bumped plug with 800 psi @ 0915. Float held ok. WOC 18 hrs. Nipple up tubing head, test to 2400 psi. ok. Nipple up BOP's. TOC 3280'. Choke manifold, pipe & blind rams: IBOP's, Annular: 250psi low /3000psi high. Circulate & test casing to 1500 psi. ok. Released rig @0400 hrs. 05/08/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Terry S. Jasso TITLE Engineering Tech DATE May 12, 2005

Type or print name Terry S. Jasso E-mail address: terry_jasso@swn.com Telephone No. (281) 618-4797

For State Use Only

MAY 18 2005

APPROVED BY: FOR RECORDS ONLY TITLE DATE

Conditions of Approval (if any):