1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

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District IV

	rade lank Registration or Closure	1		
	nk covered by a "general plan"? Yes X No or below-grade tank Closure of a pit or below-grade			
DOD-ARTESIA				
Operator: Yates Petroleum Company Telephone: 505-748-4500 e-mail a	ddress: mikes@ypc.com			
Address: 105 South 4th Street, Artesia, N.M. 88210				
Facility or well name: Exacta AXE #1 API #: 30-005-63512 U/L or Qtr/Qtr				
County: Chaves Latitude 33.46566 Longitude 10	4.29993 NAD: 1927 ☐ 1983 X			
Surface Owner: Federal State X Private Indian				
Pit	Below-grade tank	RECEIVED		
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:			
Work over Emergency	Construction material:	JUN 0 8 2005		
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic X Thickness 12 mil Clay □				
Pit Volume 12,000 bbl				
	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points) XXXX		
water elevation of ground water.)	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)		
source, or less than 1000 feet from all other water sources.)	No	(0 points)XXXX		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)XXXX		
	Ranking Score (Total Points)	10 POINTS		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela	tionship to other equipment and tanks (2) Indicate dispos	cal location: (check the onsite boy if your are		
		•		
burying in place) onsite X offsite If offsite, name of facility NA		ken including remediation start date and end date.		
(4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft, and attach sample results.				
(5) Attach soil sample results and a diagram of sample locations and excavations.				
Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12				
mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents				
with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. 073 GLOSLI REIX LAST. A one call &				
48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. DATE 1/2/2005				
Pit Closure actions to begin by NA. Ending date NA				
I hereby certify that the information above is true and complete to the best of m	y knowledge and bolief. I further certify that the above	described nit or below grade tonk has		
been/will be constructed or closed according to NMOCD guidelines, a g				
Printed Name/Title Var Dolon Zr. 19/201 Signature	/ / / / / / / / / / / / / / / / / / /			
Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of it				
endanger public health of the environment. Not does it renove the operator of t	as responsionity for compliance with they outer reductal, sea	ic, or local laws and or regulations.		
Approval: A A A A	100			
Approval:	Signature	MAR 9 2005		
Printed Name/Title	Signature // Signature	I Loron V COOP		
<u> </u>				

+ 415/05. One (all made. Will begin llosore Monday. * Capping 8/1/05.

Accepted for record - NMOCD

JUN 1 0 2005