State of New Mexico **Energy Minerals and Natural Resources**

Form C-101 May 27, 2004

and Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division RECEIVED

Submit to appropriate District Office 1220 South St. Francis Dr.

Santa Fe, NM 87505

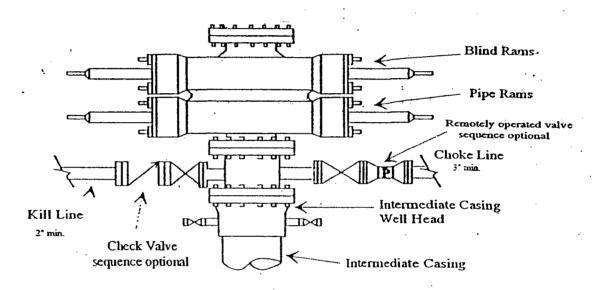
JUN 1 0 2005

☐ AMENDED REPORT

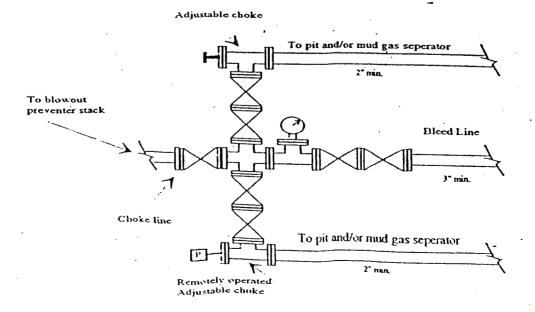
	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, Operator Name and Address									² OGRID Number			
Yates Petroleum Corporation									025575				
105 S. 4 th Street Artesia, NM 88210								³ API Number 30-005-63553					
³ Prope	erty Code			⁵ Property Nam									
	32120				Electrolux BC	E State					1		
		9	Proposed Pool 1					¹⁰ Prop	osed Pool 2		······		
		Pe	ecos Slope Abo										
				7	Surface Lo	cation							
UL or lot no.	Section	Township	Range	Lot Idn Feet from the		e North/S	outh line	Feet from the	East/West line		County		
D	17	10S	26E		660	No	orth	990	Wes	t	Chaves		
			⁸ Propo	sed Bottom	Hole Location	If Differen	nt From S	urface					
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/S	outh line	Feet from the	East/Wes	t line	County		
			İ										
					ional Well I				·				
			12 Well Type Co	ode 13 Cable/Rotary N/A			14 Lease Type Code S			15 Ground Level Elevation 3783'GL			
16 h	1 Iultiple	$\overline{}$	17 Proposed Depth		18 Formation			19 Contractor		20 Spud Date			
	N	l	N/A	Pre-Cambrian				N/A		ASAP			
Depth to Groundwater				Distance from nearest fresh water well				Distance from nearest surface water			er		
it: Liner	>10 Synthetic	· <u></u>	mils thick Clay	y ☐ Pit Volu	>1000' ime: bbls		Drilling Me	thod:	>10	00'			
	-		mins unck Clay	y 🔲 Fit Voit	intebois				1/0/11	. \Box	<i>.</i> □		
Close	ed-Loop Sys	tem	21		<u> </u>			☐ Brine ☐ Di	esel/Oil-base	ea LI G	as/Air L_I		
				Proposed	Casing and	Cement.	Progran	n .					
Hole Size		Casing Size		Casing weight/foot		Setting D	Depth Sacks of Co		ement Estimated TOC				
													
		<u> </u>			IN PLAC	CE							
		<u> </u>		· · · · · · · · · · · · · · · · · · ·				L					
Describe t	ine propose	1 program. I	i uns application				- o p.				w productive zo		
Describe the Yates Petro Perforate A	blowout proleum Co. Abo 4449	revention pro rporation pro 2-4453' (5)	gram, if any. Us plans to plugba	e additional shack and record (9), 4480'-4	mplete this well 483' (4), 4494	l as follow	s: Set a:	5-1/2" CIBP at 4508' (6), 4560	5800' wit	th 35' co	ement on top		
Yates Petro Perforate A 1666'-4666 3 I hereby ce pest of my kr	blowout probleum Co. Abo 4449'8' (3) and	revention proportion pro- reportation pro- 2-4453' (5), 4698'-470 4698'-470	pgram, if any. Us plans to plugba 1, 4464'-4472' 106' (9). Stimu n given above is arther certify th	true and complate the drilling	mplete this we 483' (4), 4494 ad.	ll as follow '-4496' (3	s: Set a :	5-1/2" CIBP at 4508' (6), 4560	5800' wit 0'-4594' ('	th 35' cc 35), 460	ement on top. 04'-4608' (5)		
Describe the Yates Petro Perforate A 1666'-466'	blowout probleum Co. Abo 4449'8' (3) and ertify that the nowledge ar according	revention proportion pro- reportation pro- reverse from the pro- triangle from the p	pgram, if any. Us plans to plugba plans 4464'-4472' plans (9). Stimu	true and complate the drilling	mplete this we 483' (4), 4494 ad.	l as follow	s: Set a :	5-1/2" CIBP at 4508' (6), 4560	5800' wit 0'-4594' ('	th 35' cc 35), 460	ement on top. 04'-4608' (5),		
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Pates Petro Perforate A 666'-466' Thereby ce est of my kr onstructed n (attached ignature:	entify that the condition of the conditi	revention proportion pro- reportion pro- respond to the pro- pro- pro- pro- pro- pro- pro- pro-	n given above is urther certify the guidelines , a proved plan	true and complate the drilling	ets if necessary. mplete this well 483' (4), 4494 and	ll as follow '-4496' (3	s: Set a : 0, 4503'-	5-1/2" CIBP at 4508' (6), 4560 ONSERVA	5800' wit 0'-4594' ('	IVISIO	ement on top 04'-4608' (5)		

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



TIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S. P. YATES
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DENNIS G. KINSEY

TREASURER

June 9, 2005

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210 JUN I 0 2005

Re:

Electrolux BCE State #1
Section 17-T10S-R26E

Chaves County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Abo formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

YATES PETROLEUM CORPORATION

Tina Huerta

Regulatory Compliance Supervisor

ach Dr., Hobbs, NM 88240

1 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

Cubmit

Revised June 10, 2003

Form C-102

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICA

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹ API Number Pool Code 3 Pool Name 82730 30-005-63553 **Pecos Slope Abo** ⁴ Property Code 5 Property Name ⁶ Well Number 32120 **Electrolux BCE State** OGRID No. 8 Operator Name ⁹ Elevation **Yates Petroleum Corporation** 3783'GL 025575 ¹⁰ Surface Location Feet from the North/South line Township Range Lot Idn Feet from the East/West line County UL or lot no. Section North 990

26E 660 D 17 **10S** West Chaves ¹¹ Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Section Township Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	THE CITTING BEET		
7.033 990'W			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			Signature Tina Huerta Printed Name
		RECEIVED JUN 1 0 2005	Regulatory Compliance Supervisor Title and E-mail Address June 9, 2005
		OOD-ARTESH	Date 18SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number