1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505 office

Is pit or below-grade	Grade Tank Registration or Closure tank covered by a "general plan"? Yes X No pit or below-grade tank ☐ Closure of a pit or below-grade tank ☐ Closure	o 🗔
		rade tank X
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-r	nail address: mikes@ypc.com	
Address: 105 South 4th Street, Artesia, N.M. 88210 Facility or well name: Medano VA State 10 API #: 30-015-32044 U/L or 0	Qtr/Qtr <u>J</u> Sec <u>16 T 23S</u> R <u>31E</u>	RECEIVED
County: Eddy Latitude 32.30164 Longitude		JUN 2 8 2005
Surface Owner: Federal State _X Private Indian		OCD-ARTERIA
<u>Pit</u>	Below-grade tank	C C C T T T T T T T T T T T T T T T T T
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	
Work over Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume 12,000 bbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) XXXX
	100 feet or more	(0 points)
	Too rect of more	(o points)
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)
source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) XXXX
	Ranking Score (Total Points)	10 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's r	elationship to other equipment and tanks. (2) Indicate d	lisposal location: (check the onsite box if your are
burying in place) onsite X offsite If offsite, name of facility NA		on taken including remediation start date and end date.
(4) Groundwater encountered: No \(\subseteq \) Yes \(\subseteq \) If yes, show depth below ground surface \(\text{ft} \) and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavation		
Additional Comments: Registration for encapsulation trench. The drilling pi	•	
mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents		
with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call &		
48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.		
Pit Closure actions to begin by NA. Ending date NA		
	The state of the s	
I hereby certify that the information above is true and complete to the best of	my knowledge and belief Jurther certify that the a	hove-described pit or below-grade tank has
been/will be constructed or closed according to NMOCD guidelines [],		
Date: 06/27/2005		
Printed Name/Title Dan Dolan / Regulatory Agent	Signature	
Your certification and NMOCD approval of this application/closure does not endanger public health or the environment. Nor does it relieve the operator of		
Approval:		JUN 3 0 2005
Printed Name/Title	Signature	Date: