District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 . Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plan"? Yes X No Lorbelow-grade tank Closure of a pit or below-grade	
Operator: <u>Yates Petroleum Company</u> Telephone: <u>505-748-4500</u> e-mail a Address: <u>105 South 4<sup>th</sup> Street, Artesia, N.M. 88210</u>	ddress: mikes@ypc.com	
Facility or well name: Powers OL Federal #6 API #: 30-005-61548 U/L or Qtr/Qtr K Sec 27 T 6S R 25E		
County: Chaves Latitude 33.76433 Longitude 104.39083 NAD: 1927 1983 X		
Surface Owner: Federal State X Private Indian		
Pit	Below-grade tank	MAR 1 6 2005
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	1.2
Work over	Construction material:	SEP MATERIA
Lined X Unlined	Double-walled, with leak detection? Yes  if not, explain why not.	
Liner type: Synthetic  Thickness 12 mil Clay		
Pit Volume 12,000 bbl		,
1 tt Volume 12,700 001	Langthur 50 foot	(20
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) RECEIVEL
	100 feet or more	( 0 points) XXXX JUL 0 6 2005
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)
source, or less than 1000 feet from all other water sources.)	No	( 0 points)XXXX OCD-AHTEOMY
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)		
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite X offsite. If offsite, name of facility NA		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12		
mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents		
with a min. of a 3' over tap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call &		
48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  PIT CLOSURE FINAL		
Pit Closure actions to begin by NA. Ending date NA		
DATE 7111 2005		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit X , or an (affaithed) alternative OCD-approved plan  Date:		
Approval: Printed Name/Title	Signature	Daig 7 2005
	Accepted for record - NMOCD	131,
Accepted for record 7 2005		