

Permit 3-Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-33963

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator
Gruy Petroleum Management Co.

JUN 06 2005

3. Address of Operator
PO Box 140904; Irving, TX 75014

OCD-ARTESIA

7. Lease Name or Unit Agreement Name

Park State 36 Com

8. Well Number

001

9. OGRID Number

162683

10. Pool name or Wildcat
Wildcat; Morrow (Gas)

4. Well Location

Unit Letter I : 1500 feet from the South line and 1100 feet from the East line
Section 36 Township 24S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3410' GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Request Permit Extension ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
(production)

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05-14-05 TD 8-3/4" hole.

05-16-05 In 8-3/4" hole, ran 267 jts 5-1/2" 17# P-110/NS-110HC 8rd LT&C New casing to 12074'.

05-17-05 Cemented first stage with lead 300 sx Interfill H + 1/4 Flocele + 5# Gilsonte + 0.2% HR-7 and tail 960 sx Super H + 0.5% LAP-1 + 1/4# D-AIR 3000 + 0.4% CFR-3 + 1# Salt + 5# Gilsonte + 1/4# Flocele + 3% HR-7. Circulated 87 sx to surface. Cemented second stage with lead 1200 sx Interfill C + 1/4# Flocele and tail 150 sx Premium Plus Neat. Did not circulate any cement to surface on second stage. Found TOC at 1900' (temperature survey). Tested casing to 5000psi.

05-18-05 Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE June 2, 2005

Type or print name Natalie Krueger email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111

For State Use Only

JUN 13 2005

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

FOR RECORDS ONLY