New Mexic

Form 3160-5 (April 2004)

**UNITED STATES** DEPARTMENT OF THE INTERIOR

1023 14. 1.10th	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
	5. Lease Serial No. NM-92180
WELLS re-enter an proposals.	6. If Indian, Allottee or Tribe Name
verse side.	7. If Unit or CA/Agreement, Name and/or No.
CEIVED	8. Well Name and No.
JN 0 6 2005	GOLD RUSH 29 FEDERAL #2
enter to the piece	9. API Well No. 30-015-34081
	10. Field and Pool, or Exploratory Area NASH DRAW-BRUSHY CANYON
	11. County or Parish, State
	EDDY COUNTY, NM
TURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF ACTION	
Production (Sta	· —
tion Recomplete	well integrity
ion Recomplete Temporarily At	Well Integrity  3 4 5 5 Other Set int & prod csg & release rig.

**BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to abandoned well. Use Form 3160 - 3 (APD) for such SUBMIT IN TRIPLICATE- Other instructions on r 1. Type of Well Öil Well Gas Well Other 2. Name of Operator COG Operating LLC 3b. Phone 20. 3a. Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-434 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2045' FSL & 705' FWL UNIT L, SECTION 29, T23S, R30E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NA TYPE OF SUBMISSION Acidize Deepen Notice of Intent Alter Casing Fracture Treat Casing Repair New Construc Subsequent Report Change Plans Plug and Abai Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, includi If the proposal is to deepen directionally or recomplete horizontally, give subsurface Attach the Bond under which the work will be performed or provide the Bond No. or following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 and be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/7/05 Drilled to 3300'. Notified Paul Swartz w/ BLM @ 12:30 PM of csg & cmt job. Mr Swartz present for cementing. Ran 75 jts 8-5/8" 32# J-55 LTC 8rd csg set @ 3299.83'. Cemented w/ Lead: 700 sx Cl C + additives. 11.9#, Yield 2.47. Tail: 150 sx Cl C + additives. 14.8#, Yield 1.34. Circulated 121 sx to pit. Plug down @ 6:50 PM MDT 5/6/05. WOC 24 hrs. Cut off 8-5/8" csg. Weld on head. Test csg to 1500#. 5/8/05 NU BOP. Notified Paul Swartz w/ BLM of BOP test @ 12:30 AM. Test double ram BOP to 3000# high, 250# low.

5/14/05 Drilled to 7347'. Notified Clark Bennett w/ BLM of intent to run 5-1/2" csg. Ran 166 jts 5-1/2' 17# J-55 LTC 8rd csg set @ 7347'. Cmtd with Lead: 240 sx Cemcrete + additives. 9.8#, Yield 3.31. Tail 250 sx Cemcrete + additives. 10.2#, Yield 2.60. Circulated, Plug down @ 2 PM MDT 5/14/05. Release rig @ 8 PM MDT 5/14/05.

			ACCEPTED F	OR RECORL
			11AV 3	1 2005
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			MAI 3	7 2000
Phyllis Edwards	Title Regulate	ory Analyst		SCHOLEY.
Signature Phyllip Louands	Date 5	-18-05	PETROLEU	MENGINEER
THIS SPACE FOR FEDERAL	OR STAT	OFFICE USE		
Approved by	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.