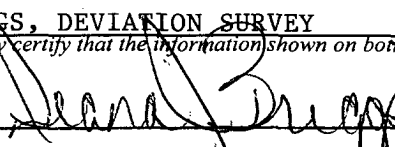


To Appropriate District Office Lease - 6 copies Lease - 5 copies District I 25 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-33886	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name EAGLE CLAW STATE	
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 1	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat ANGEL RANCH; MORROW (GAS)	
4. Well Location Unit Letter <u>0</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1350</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>19S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 3/8/05	11. Date T.D. Reached 4/3/05	12. Date Compl. (Ready to Prod.) 5/2/05	13. Elevations (DF& RKB, RT, GR, etc.) 3512' GL	14. Elev. Casinghead	
15. Total Depth 10700'	16. Plug Back T.D. 10350'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 10700'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10253' - 10317' MORROW				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	313'	17 1/2"	375 SX, CIRC	NONE
9 5/8"	36#	1975'	12 1/4"	550 SX, CIRC	NONE
5 1/2"	17#	10700'	8 3/4"	1910 SX, TOC @	1750' NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	10195'				
26. Perforation record (interval, size, and number) 10530' - 10546' (17 SHOTS) 10253' - 10317' (76 SHOTS)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10530'-10546' ACDZ W/ 1500 GAL 15% NEFE 10253'-10317' ACDZ W/ 1500 GAL CLAY SAFE H 10253'-10317' FRAC W/ 26720 GAL FLUID & 50K#		
28. PRODUCTION					
Date First Production 5/20/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD	
Date of Test 5/24/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 1482
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 30
				Gas - Oil Ratio	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By OWEN PUCKETT	
30. List Attachments LOGS, DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name DIANA J. BRIGGS		Title PRODUCTION ANALYST	
E-mail Address		Date 6/14/05			
PRODUCTION@MARBOB.COM					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9121'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 687'	T. Devonian	T. Menefee	T. Madison
T. Queen 1278'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2000'	T. Simpson	T. Gallup	T. Ignacio Oztte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3126'	T. Entrada	T.
T. Abo	T. MORROW 10130'	T. Wingate	T.
T. Wolfcamp 7874'	T. CHESTER 10514'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 8331'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR MARBOB ENERGY
WELL/LEASE EAGLE CLAW ST #1
COUNTY EDDY, NM

507-0097

STATE OF NEW MEXICO
DEVIATION REPORT

APR 14 2005

110	1/4
254	1/2
553	1/4
790	1/2
1,039	1/4
1,290	1/2
1,540	1/2
1,950	3/4
2,226	1/2
2,480	1/2
2,731	1/4
3,234	1/4
3,734	1/2
4,233	1
4,733	3/4
5,282	3/4
5,514	1
5,764	1
6,012	1 1/4
6,262	1
6,515	3/4
6,766	1/2
7,015	3/4
7,265	1 1/4
7,512	1 1/4
7,750	1
8,232	1
8,734	1 1/2
9,239	1
9,739	1
9,850	1 1/4
10,239	1
10,700	1

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me April 12, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

