

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MYCO INDUSTRIES, INC.

3a. Address
P.O. BOX 840, ARTESIA, NM 88211

3b. Phone No. (include area code)
(505)748-4280

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1800' FEL, SEC. 34 - T21S - R27E (UNIT O)

JUN 22 2005

OOD-ARTECOM

5. Lease Serial No.

NM-111411

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SKOR 34 FEDERAL COM #1

9. API Well No.

30-015-33925

10. Field and Pool, or Exploratory Area

CARLSBAD MORROW; EAST

11. County or Parish, State

EDDY COUNTY

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other SPUD, SURF
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERM, LONG-
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	STRING CASING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED SHEET

ACCEPTED FOR RECORD

JUN 20 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HANNAH PALOMIN

Title

ENGR/LAND TECH

Signature

Hannah Palomin

Date

06/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

2/26/05 SET AND CEMENT 110' - 20" CONDUCTOR PIPE

3/09/05 NOTIFIED CARLSBAD BLM (PAUL SWARTZ) OF SPUD 3-09-05
(NO WITNESSES).

3/10/05 DRILLED OUT CONDUCTOR W/ 17-1/2" BIT TO 510'. RUN 12
JOINTS 13-3/8" (48#) H-40 CSG. FLOAT @ 467'. CMT W/ 300-SXS
LITE (65:35:6) AND TAIL W/ 300 SXS "C". P.D. @ 6:00 P.M. 3-09-05.
CIRC 210 SXS. WITNESSED BY PAUL SWARTZ OF CARLSBAD
BLM. WOC 24 HOURS. PRESSURE TESTED CASING TO 1000 PSI
FOR 30 MINUTES.

3/11/05 INSTALL BOP-TEST. DRILL W/ 12-1/4" BIT TO 2415'. RAN 55
thru JOINTS 9-5/8" (36#) J-55 TO 2407' AND CMT W/ 1100 SXS
3/16/05 BJ LITE + 200-SXS "C". P.D. @ 3:30 A.M. 3-16-05. CIRC 120 SXS
TO SURFACE. WOC 24 HRS. PRESSURE TESTED CASING TO
1500 PSI FOR 30 MINUTES.

3/17/05 DRILL OUT 13-3/8" W/ 8-3/4" BIT TO 11,925' (TD 3 A.M. 4/9/05)
thru
4/09/05

4/10/05 RUN OPEN-HOLE LOGS; LOGGERS TD 11,966'

4/12/05 NOTIFIED BLM (GENE HUNT) OF RUNNING CASING AND
CEMENTING. RAN 279 JTS OF 5-1/2" (17#) L80 & P110 LT&C CSG.
SET AT 11,955'. FLOAT COLLAR @ 11,868. DV TOOL @ 8,974.
CEMENT (STAGE I) 1000 SXS SUPER "H" MODIFIED. P.D. @ 8:30
P.M. CIRCULATED 116 SXS TO PIT. (STAGE II) 1200 SXS BJ LITE
+ 700 SXS SUPER "H" MOD.

4/16/05 WOCU.