<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

Revised March 25, 1999

Form C-104

District III 1000 Rio Braz	os Pd Azte	NM 87410					uth Pache						5 Copie	
District IV	os Ru., Azie	;, NWI 6741U			San	ta Fe.	. NM 87:	505			Г	□ ам	ENDED REPOR	
2040 South Pa												_		
<u>I.</u>	RI					E AN	ID AUT	HORIZ	ATIO	N TO TRAN				
Operator name and Address Southwestern Energy Production Company											² OGRID Number 148111			
235		Houston Pa	0.					¥ 77032			3 Reason		Code	
233	v IV. Saili	Houston 1 a	aikway E	asi, i	ounc 30	U – 11	ouston, 1.	A 11032				NW	Couc	
⁴ API Number ⁵ Pool								ool Name				⁶ Pool Code		
30 -	Red Lake; Glorieta Yeso, Northeast								96836					
⁷ P	8 Property Name No Bluff State Com.								' Well Number					
							Sluff State	Com.			9			
II. 10 ;	Surface I	LOCATION Township	In	T at Ta		Feet fro		North/Sout		Feet from the	East/W		County	
D	36	17S	27E	Range Lot.Idn		935	m the	North	iii Line	990 West		Eddy		
	<u> </u>			L										
UL or lot no.	Section 1	Hole Local	-,	Lot I	dn I	Feet fr	om the	North/Sou	th line	Feet from the	East/W	et line	County	
D	36	17S				935		North/South line North		990	West		Eddy	
12 Lse Code	13 Producii	ng Method Code	e 14 Gas	Connec	ction Date	'	⁵ C-129 Perm	it Number	-	¹⁶ C-129 Effective D	ate	17 C	29 Expiration Date	
												<u> </u>		
III. Oil an														
18 Transpor OGRID		¹⁹ Transporter Name and Address					²⁰ PO	²⁰ POD 21 O/G			²² POD ULSTR Location and Description			
21778		Sunoco												
11														
36785	5]	Duke Ene	ergy Fie	ld S	ervices	8			G					
												REC	EIVED	
										<u></u>		JUN 4	2 3 2005	
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												<u> </u>	FITEOM	
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111														
IV. Produ	ced Wat									A				
	POD						²⁴ POD UI	LSTR Locati	ion and D	Description				
V. Well (Completic	n Data				***		·						
25 Spuc		26 Ready Date 27 TD					²⁸ PBTD			²⁹ Perforations			³⁰ DHC, MC	
4/28/2005						3709'				3083'-33	95'	,,		
³¹ Hole Size			32	& Tubing	Size	33 Depth Set			t	34 Sacks Cement				
10.05							400'							
	7.875	8.625° 5.5°					3700'				435 sx 805 sx			
VI. Well	Test Data	a												
35 Date N	iew Oil	³⁶ Gas Del	livery Date		37 Test Date			38 Test Leng		³⁹ Tbg. Pressure			⁴⁰ Csg. Pressure	
41 Chok	o Sino	42	<u></u>	6/6/2 1 43 W				24 HRS 44 Gas		80 45 AOF			325 46 Test Method	
10/64"		25			34			37		AOF			rest Method	
⁴⁷ I hereby certif	y that the rules	of the Oil Conse	rvation Divisi	on have	been comp	lied with	122	$\frac{\partial}{\partial x}$	IL CC	NSERVAT	ON D	IVISI	ION	
and that the infor	rmation given a	bove is true and	complete to the	ne best o	of my know	ledge an	d W	/		بر ۲ ند			.01	
Signature:	1 7	100-					Approved	by:		emle	! _		med	
Printed name:	ill Hegem	ier ier					Title:		/ ,	4.1-	- (9	<u> </u>	
Title: Production Analyst								Approved by: Title: Approved Date:						
Date: Phone: (281) 618-4775														
	2005		Phone: (281) (518-477	3				90	14 2 4	1 2005		
48 If this is a cha			RID number	and na	me of the	previous	operator	T						
	Previous O	perator Signatu	re				Print	ed Name			T	itle	Date	
ir														