

Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-005-63410  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. VO-5657
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.  <div style="text-align: center;"><b>DHC-3465</b> <b>RECOMPLETION</b></div>	7. Lease Name or Unit Agreement Name  Roulette AXR State  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
2. Name of Operator Yates Petroleum Corporation	8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471	9. Pool name or Wildcat Pecos Slope Abo

4. Well Location					
Unit Letter <u>E</u> : <u>1775</u> Feet From The <u>North</u> Line and <u>788</u> Feet From The <u>West</u> Line					
Section <u>8</u>		Township <u>10S</u>		Range <u>26E</u> NMPM Chaves County	
10. Date Spudded RC 5/4/05	11. Date T.D. Reached NA	12. Date Compl. (Ready to Prod.) 6/7/05	13. Elevations (DF& RKB, RT, GR, etc.) 3779'GR 3791'KB	14. Elev. Casinghead	
15. Total Depth 6480'	16. Plug Back T.D. 5500'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By	Rotary Tools Pulling Unit	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4482'-4746' Abo				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4410'	4410'
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
5540'-5548' 4582'-4588'					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
5080'-5090' 4600'-4602'					5540'-5548' Acidize w/900g 7-1/2% acid and 72 balls		
5174'-5184' 4640'-4644'					5080'-5184' Acidize w/2000g 20% IC acid and 66 balls		
4482'-4488' 4682'-4693'					4482'-4746' Frac w/113,500g 55Q CO2 foam and 250K 16/30 Brown sand		
4499'-4517' 4740'-4746'							

28. PRODUCTION							
Date First Production 6/8/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/19/05	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 600	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 165 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 600	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Tom Benedict
30. List Attachments None	

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <u>Tina Huerta</u>	Printed. Name <u>Tina Huerta</u>	Title <u>Regulatory Compliance Supervisor</u>	Date <u>June 13, 2005</u>
E-mail Address <u>tinah@ypcnm.com</u>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Ordovician	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo	T. Penrose	T. Wingate	
T. Wolfcamp	T. Yeso	T. Chinle	
T. Wolfcamp B Zone	T. Spear	T. Permian	
T. Cisco	T. Pre-Cambrian	T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION</b>

From	To	Thickness In Feet	Lithology