

Appropriate District Office
6 copies
- 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-005-63410

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VO-5657

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐
WELL OVER BACK RESVR.

DHC-3465
RECOMPLETION

7. Lease Name or Unit Agreement Name

Roulette AXR State

RECEIVED

JUN 15 2005

OOD-ARTESIA

2. Name of Operator
Yates Petroleum Corporation

8. Well No.
1

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
Foor Ranch Wolfcamp

4. Well Location

Unit Letter E : 1775 Feet From The North Line and 788 Feet From The West Line

Section 8 Township 10S Range 26E NMPM Chaves County

10. Date Spudded RC 5/4/05 11. Date T.D. Reached NA 12. Date Compl. (Ready to Prod.) 6/7/05 13. Elevations (DF& RKB, RT, GR, etc.) 3779'GR 3791'KB 14. Elev. Casinghead

15. Total Depth 6480' 16. Plug Back T.D. 5500' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools Pulling Unit Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5080'-5184' Wolfcamp

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2-7/8"</u>	<u>4410'</u>	<u>4410'</u>

26. Perforation record (interval, size, and number)

<u>5540'-5548'</u>	<u>4582'-4588'</u>
<u>5080'-5090'</u>	<u>4600'-4602'</u>
<u>5174'-5184'</u>	<u>4640'-4644'</u>
<u>4482'-4488'</u>	<u>4682'-4693'</u>
<u>4499'-4517'</u>	<u>4740'-4746'</u>

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5540'-5548'</u>	<u>Acidize w/900g 7-1/2% acid and 72 balls</u>
<u>5080'-5184'</u>	<u>Acidize w/2000g 20% IC acid and 66 balls</u>
<u>4482'-4746'</u>	<u>Frac w/113,500g 55Q CO2 foam and 250K 16/30 Brown sand</u>

28. PRODUCTION

Date First Production 6/8/05 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>5/11/05</u>	<u>24 hrs</u>	<u>1/8"</u>		<u>0</u>	<u>122</u>	<u>0</u>	<u>NA</u>
Flow Tubing Press.	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
<u>340 psi</u>			<u>0</u>	<u>122</u>	<u>0</u>	<u>NA</u>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

Test Witnessed By
Tom Benedict

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date June 13, 2005
E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Ordovician	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo	T. Penrose	T. Wingate	
T. Wolfcamp	T. Yeso	T. Chinle	
T. Wolfcamp B Zone	T. Spear	T. Permian	
T. Cisco	T. Pre-Cambrian	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION